NO. OF COPIES RECE	5							
DISTRUBULE								
SANTA LE	7							
FILE	7	1						
U.S.G.S.								
LAND OFFICE								
THANSPORTER	OIL	/						
INANSPORTER	GAS	<u></u>						
OPERATOR	I							
PRORATION OFFICE								
Obstator								
Northwest Pipeline								
Address								
501 Airport Drive,								
Reason(s) for filing	(Check)	proper	box					
New Well								
Recompletion								
Change in Ownershi	·[X]							
If change of ownership give name [7]								

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA LE			REQUEST FO				Supersedet Old C-104 and C-110 Effective 1-1-65		
FILE		;		AUTHORIZATION TO T		AND SPORT OIL AND NA	THRAL GA		
U.S.G.S.				AUTHORIZATION TO I	ICAIN	SFORT OIL AND IN	TORAL OF	. 5	
THANSPORTER	OIL	7							
	GAS	 ' -	-						
PROBATION OF	FICE								
Operator	mact	Dino	line	o Corporation					
Address	west	ripe	Tille	e Corporation				,, <u>, , , , , , , , , , , , , , , , , ,</u>	
501 A	irpor	t Dr	ive	, <u>Farmington</u> , New Mex	dco	87401	- alama l		
Reason(s) for filing	(Check)	proper	box)	Change in Transporter of:		Other (Please e	zplainy		
New Well Recompletion	H			. —	y Gas				
Change In Ownershi	r 💟			Casinghead Gas Cor	ndenso	ote X			
I change of owner	ship giv	e nai	me E	l Paso Natural Gas Com	pany	, PO Box 990, F	armingtor	ı, New Mexico	87401
and address of pre	vious o	wner.			<u></u>				
DESCRIPTION C	OF WEL	L A	ND	LEASE. Well No. Pool Name, Including	ng For	mation	(ind of Lease		Losse No.
San Juan 2	29 - 5 T	Init		12 Blanco		i .	State, Føderal	or Fee	st 079351
Location	<u>-/_/_</u>								West
Unit Letter	М	_ ;	990	Feet From The South	Line	and	Feet From Ti	ne	
Line of Section	30		Точ	waship 2911 Range		5W , NMPM,	Rio Arr	<u>iba</u>	County
					646				
DESIGNATION (OF TRA	ANSI	OR	TER OF OIL AND NATURAL or Condensate	. GAS	Madicina forte and			
North	west	Pipo	elin	e Corporation		501 Airport Drive, Farmington, New Mexico 874(1) Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized	Transp	orter	of C2	singhead Gas Ct Dry Gas X	i	501 Airport Dr	ive, Farn	nington, New M	Mexico 87401
			21111	e Corporation Unit Sec. Twp. P.ge.		Is gas actually connected			
If well produces of give location of tar	l or !!qui cks.	ds,		M 30 29N 5W	1		<u> </u>		
If this production	is comm	ingle	ed wi	ith that from any other lease or po	001, g	ive commingling order	number:		
COMPLETION I	DATA			Oil Well Gas We		New Well Workover	Deepen	Plug Back Same R	estv. Diff. Restv.
Designate Ty	ype of (Comp	oleti			1	<u></u>	P.B.T.D.	
Date Spudded				Date Compl. Ready to Prod.		Total Depth		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tybing Depth				
Lievations (1)1	,							Depth Casing Shoe	
Perforations						•			
				TUBING, CASING,	AND	CEMENTING RECOR)		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
								I	
					i			1 1	around top olions
TEST DATA A	ND RE	QUE	ST F	FOR ALLOWABLE (Test must able for the	be aft his des	er recovery of total votus	7	``.	7 622000 109
OIL WELL Dote First New Of	I Run To	Tani	<u>.</u>	Date of Test		Producing Method Alpu	Dinub keda fil	(t, etc.)	
						Casing Pressure JAN	0 6776	Choke Size	
Length of Test				Tubing Pressure		•			
Actual Prod. Duris	ng Test			Cil-Bbls.			OIV. GOIVI.	Gas - MCF	
						D	ST. 3	4	
Actual Prod. Tes	I-MCF/I	5		Length of Test		Bbls. Condensate/MMC	F	Gravity of Condense	71 ♦
				Tubing Pressure (Ehut-in)		Casing Pressure (Shut	-in)	Choke Size	
Testing Method (pitot, bac	k pr.	,	Lapind blessme (stmc-ru)					
CERTIFICATE	OF C	OMP	LIA	NCE		OIL (CONSERVA	TION COMMISS	10N
						APPROVED	FFR 7	1074	_, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the best of my knowledge and belief.			Original Signed by Emery C. Arnold						
Commission have been complied with and that thousand belief, above is true and complete to the best of my knowledge and belief.									
									ILE SIDA
						1		compliance with Ru	STING OF GROWELS
(6:					If this is a request for allowable for a newly drilled or despected well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.				
(Signature)						tosts taken on the	this form m	at be filled out con	
(Tule)					able on now and re	completed w	a six and 100 for f	chances of Gent	
			((Date)		Separate Form completed wells.	s C-104 mui	at be filed for each	a hoot the maint.
						n completes have			