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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Gas Company ngton, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Name Changed from Dry Gas Oil Recompletion Sen Juan 29-5 Unit #32 Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation State, Federal or Fee SF 078282 32 (Dk) San Juan 29-5 Unit NP Basin Dakota Location ___Line and ____ Feet From The Unit Letter , NMPM, 29N Range 5 W Rio Arriba 29 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil El Paso Natural Gas Company Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico El Paso Natural Gas Company Is gas actually connected? Twp. Rae. Unit Sec. If well produces oil or liquids, give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Gas-MdF Water-Bbls. Actual Prod. During Test Oil-Bbls. OCT 1 3 1965 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED NOV 1 1965 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed Emery C. Arnole TITLE Supervisor Dist. # 3

ORIGINAL SIGNED E.S. OBERLY

(Signatu	re)
Petroleum Engineer	
October 5, 1965	
(Date	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.