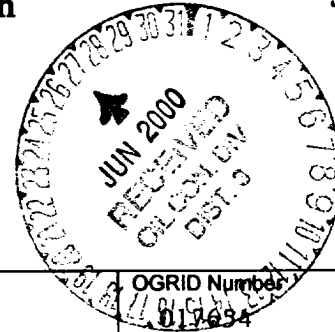
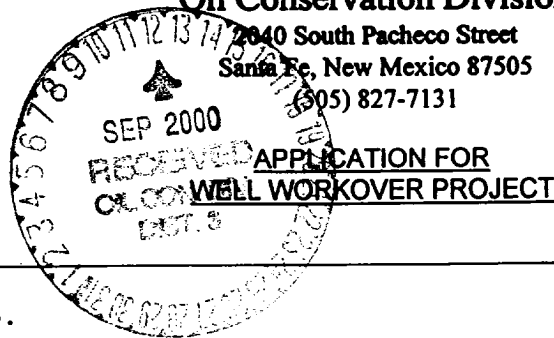


District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division

Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well

Operator name & address Phillips Petroleum Co. 5525 Hwy 64 Farmington, NM 87401							OGRID Number 017694	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 29-5 Unit					Well Number 32		API Number 30-039-07524	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
N	29	29N	5W	990'	South	1500'	West	Rio Arriba

II. Workover

Date Workover Commenced: 10/19/99	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 11/1/99	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Patsy Clugston, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date 6-22-00
SUBSCRIBED AND SWORN TO before me this 22 day of June, 2000.

My Commission expires: 10/2/2003

Gillian Armenta
Notary Public

OFFICIAL SEAL
GILLIAN ARMENTA
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
MY COMMISSION EXPIRES

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/1/99.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>10/9/00</u>
---	--------------------------	------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit N, 990' FSL & 1500' FWL
Section 29, T29N, R5W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #32

9. API Well No.

39-039-07524

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay.stim.& commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to add Lewis Shale pay to the existing Mesaverde and Dakota well. Plans are to commingle production from both zones per DHC Order 2454 dated 9/9/99 once they have added the Lewis Shale pay. A subsequent sundry will be submitted to advise the date actual commingling occurs.

RECEIVED
BLM
99 NOV -3 PM 1:01
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

ACCEPTED FOR RECORD
11/9/99

(This space for Federal or State office use)

Approved by

Title

Date

NOV 09 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

OPERATOR

**San Juan 29-5 Unit #32
SF-078282; Unit N, 990' FSL & 1500' FWL
Section 29, T29N, R6W; Rio Arriba County, New Mexico**

**Details of the procedure used to add Lewis Shale pay and stimulate in the existing Mesaverde foramtion.
Once the well is ready to return to production, both the Mesaverde and Dakota intervals will be commingled.**

10/19/99

MIRU Key Energy #40. Kill both sides production with 2% KCL water. ND WH & NU BOP. PT - Ok. COOH w/both production strings & 5-1/2" packer. Made bit run and could only go thru casing @ 5780'. RIH w/7" RBP & set @ 5250' Load hole & PT casing to 600 psi for 30 minutes. Good test. POOH. ND BOPs Spot 15 gal of 20/40 Sand on top of RBP. RU Blue Jet & ran GR/CCL/CBL from 5270' to surface. TOC 2420'. Perforated Lewis Shale @ 1 spf .38" holes as follows:

4916' - 4918' (3'); 4804' - 4806' (3'); 4534' - 4536' (3');	4900' - 4902' (3'); 4622' - 4624' (3'); 4484' - 4486' (3');	4886' - 4888' (3'); 4610' - 4612' (3'); 4470' - 4472' (3');	4809' - 4811' (3'); 4602' - 4604'(3'); 4224' - 4226' (3'); 36 holes total
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RIH w/7" FB packer & set @ 4844'. RU BJ to acidize perms. Pumped 1000 gal of 15% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 69,484 gal of 60 Quality N2 foam consisting of 30,240 gal of 30# X-link gel & 827,000 scf N2 gas. Pumped a 4200 gal foam pad followed by 65,284 gal of foam consisting of 200,880 # 20/40 Brady sand. ATR - 43 bpm, ATP - 2950 psi. ISDP - 550 psi. Flowed back on 1/4" and 1/2" chokes for approx. 38 hours. RD flowback equipment. Unset 7" FB packer & COOH. Cleaned out hole to 5250' Latched on to RBO @ 5250'. RIH w/2-3/4" 4.7# tubing and landed @ 7830' with "F" nipple set @ 7799'. ND BOP & NU WH. PT - OK. Pumped off check. RDMO 11/1/99. Turned well over to production department.

API #	29-5 #32	MV mcf/Month	DK mcf/Month
30-039-07524	Oct-98	1,953	2,428
	Nov-98	1,929	2,853
	Dec-98	2,135	2,922
	Jan-99	3,303	3,301
	Feb-99	2,135	2,749
	Mar-99	2,277	2,925
	Apr-99	2,242	2,975
	May-99	2,245	2,635
	Jun-99	2,007	2,581
	Jul-99	2,253	2,880
	Aug-99	2,068	2,661
	Sep-99	2,068	2,477
	Oct-99	1,449	1,545
	Nov-99	2,688	2,707
	Dec-99	13,590	2,439
	Jan-00	15,104	2,692
	Feb-00	14,006	2,597

29-5 #32 WORKOVER RESULTS

