	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PHORATION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
*	Northwest Pipeline Corporation											
	Address											
	501 Airport Drive Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	, Farmington, New Mexico Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	Other (Please	explain)								
1	If change of ownership give name E	l Paso Natural Gas Compar	ny, PO Box 990,	Farmington,	New Mexico 87401							
1.)	DESCRIPTION OF WELL AND I	LEASE										
ĺ	San Juan 29-6 Unit	Well No. Pool Name, Including Fo		Kind of Lease State, Foderal or F	N. 03040-A							
	Location		_	Park Park The	West							
	Unit Letter It : 1000 Peet Floir File 30 Word Enter and 100 Word Enter and 10											
Į	Line of Section 27 Tow	mship 29N Range	6W , NMPN	. Rio Arrib	a County							
1.	**ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Come of Authorized Transporter of Oil											
ŀ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When									
1	this production is commingled with that from any other lease or pool, give commingling order number:											
	COMPLETION DATA	New Well Workover		ug Back Same Hes'v. Diff. Res'v.								
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.							
					Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay									
	Perforations			De	Depth Casing Shoe							
		CEMENTING RECOR	1	SACKS CEMENT								
HOLE SIZE		CASING & TUBING SIZE	DEPTH S		SACKS CEME/()							
-												
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volu pth or be for full 24 hour	me of load oil and n	must be equal to or exceed top allow-							
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (F.G.	LALDON	c.)							
ŀ	Length of Test	Tubing Pressure	Casing Pressure	2 2 1974	oke Size							
ŀ	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	CON COM	s-MCF							
Į			- OIL	CON. COM.								
_	GAS WELL		Bbls. Condensate/MMC		avity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test		<u> </u>								
f	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Ch	noke Size							
L ۱. (CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION									

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. CRIGINAL SENCED BY R. L. MAHAFFEY (Signature)

(Tille) O 1974

(Date)

OIL CONSERVATION COMMISSION FED 7 107

APPRO	VED	<u> </u>	B 7	197	4	, 1	9
nv (riginal	Signed	by A.	R.	Kendri	ck	
B Y	PETROL	EUM ENG	INEER	DIST	. NO.	3	
TITLE .							

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.