

4-USGS

2-El Paso &amp; Farm.

1-Phillips

1-Comp. of Pub. Lands

1-S. Snoddy, 1-F

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-012671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

81

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-29N-6W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1675/S 1190/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6414' G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/12/63 Moved on completion rig, rigged up & drilled, DV tools @ 5696' & 3412'.

12/13/63 CO to 7776', tested csg. to 4000#. Displaced w/1% calcium chloride wtr. Spotted 1000 gals. of 7½% MCA. Ran correlation log, perf. 7756-62' w/2JPF. Broke formation w/acid @ 2200#, pumped in 10 bbls. @ 3000#. Perf. 7728-34' & 7760-72' w/2JPF, 7709-13' w/4JPF. SWF w/20,000# 20-40 sd., 40,000# 40-60 sd., 63,500 gals. 1% calcium chloride wtr. w/4# FR-4/1000 gals. 70,600 gals. total wtr. TP 3600-4150#, ave. 4000#, rate 28.5 BPM. ISI 2900#, SMSI 2700#. Well SI 4 hrs.

12/14/63 Landed 247 jts. 7726' 2" EUE tbg. @ 7737' KB w/pin collar @ 7706'. Set tree, wet gauge 1.750 MCF. Rig released 11 AM 13th. Cleaning well, prep. to shut in for test.

RECEIVED  
DEC 23 1963  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

RECEIVED  
DEC 24 1963  
OIL CON. COM.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by  
JOHN T. HAMPTON

TITLE

Manager

DATE

12/19/63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.