

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool Basin Formation Dakota County Rio Arriba
Well Name SJU 29-6 No. 81 86-508
Unit L S 25 T 29 R 6 Pay Zone 7709 To 7772 Flow String Tubing
Casing O D 4.500 I D 4.000 Set at 7791 Tubing O D 2.375 I D 1.995 L 7707 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 50 Comm. Designated P_c, psia From 1-6-64 To 1-11-64 SIP Measured 12-23-63

Deadweight Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia
Casing 2593 (j) Tubing 2597 (k) Meter Error (e) Friction Loss (f)

7 Day-Avg. Flowing Pres., psia
Chart 518 (g) Corrected 518 (h) P_f 518 (i) Gravity .590

G. L. = 1547 1-e^{-s} = .282 F_c 9.402 (F_cQ)² 68.923

(1-e^{-s}) (F_cQ)² = R² = 19136 P_f² = 268324 P_w² = 287760

$$Q = \frac{883}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} \right] = 883$$

$$D=Q \times \left[\frac{(P_c^2 - P_w^2)}{(P_c^2 - P_w^2)} \right]^n = \left[\frac{5057008}{6156649} \right]^n = \left(\frac{.7832}{.8325} \right)^n = 735$$

REMARKS

SUMMARY

P_c = 2597
Q = 883
P_w = 536
P_d = 1299
D = 735

Company EL PASO NATURAL GAS COMPANY
By H. L. Kendrick
Title SENIOR GAS ENGINEER
Witnessed By _____
Company _____


