

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF-079851-NM 012671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, New Mexico 87401	9. WELL NO. 3 (O.W.W.O.)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FSL & 795 FWL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T29N, R6W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6400 Gr.	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Squeeze, case cement, perf. & S/W Frac.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Estimated starting date: August 26, 1974

In order to increase production, plans are to workover and restimulate this well in the following manner:

Pull 1" tubing, or if tubing is stuck shoot off @ approx. 100' below 7" casing shoe and pull.

Shoot off 5 1/2" slotted liner 100' below 7" casing shoe and pull using casing spear and drill pipe-.

Set drillable cement retainer near 7" casing shoe and squeeze open hole with approx. 200 sacks of cement. Pressure test 7" casing to 800 psi.

If casing test indicates leak, locate with retri. packer and repair by squeeze cementing.

If the pressure test is good run cement bond log to determine cement top above DV tool set @ 3396' - squeeze cement @ base of Ojo Alamo if bond log does not indicate cement top above Ojo Alamo.

Clean out if hole conditions permit; otherwise sidetrack and redrill to 5650'. Run a full string of 4 1/2" casing and cement with sufficient volume to tie the 7" casing shoe. Selectively perforate and sand-water frac the Mesa Verde formation.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production & Drilling Engineer DATE July 17, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side