

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 012671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

3 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T29N, R6W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1650 FSL &amp; 795 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6400 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-15-74 Move rig on location - Pull 1" tubing (5000') Left 550' of tubing in hole, approx. top of 1" tubing 5114', 45' below 7" casing shoe.
- 8-16-74 Set 7" cement retainer at 5000' and squeezed open hole with 200 sacks cement. Test 7" casing to 800 psi-1/2 hours. Test good.
- 8-17-74 Drill cement retainer at 5000' and cement to 5090' & sidetrack hole.
- 8-23-74 Sidetrack. T.D. 5730' Ran 170 jts (5718') 4-1/2" 10.5# K-55 casing and set at 5729' KB. Cemented with 125 sacks cement. Top cement by temperature, 4000'. WOC 18 hours.
- 8-25-74 P.B.T.D. 5698' Perforate 4578-5642 (7 zones w/20 spz) Frac w/70,000# 20-40 sand and 70,000 gal slick water. Made 6 ball drops of 20 balls each. Set bridge plug at 5190' - Perforate 5130-5154' w/24 shots. Frac with 30,000# 40-60 sand, 30,000 gal slick water and no balls.



18. I hereby certify that the foregoing is true and correct

SIGNED

O.B. Whitenburg

is

TITLE Production &amp; Drilling Engineer

DATE 9-24-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: