

5 - INDEC

1 - L. G. Ruby

1 - File NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

PACIFIC NORTHWEST PIPELINE CORPORATION

Saga June 29-7

(Company or Operator)

(Lease)

Well No. 30-28, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 28, T. 29 North, R. 5 West, NMPM.

Plano Verde

.Pool,

Rio Arriba

..County.

Well is 1650' feet from South line and 1150' feet from West line

of Section 28 If State Land the Oil and Gas Lease No. is RM-03188

Drilling Commenced.....**June 5,**....., 19..**57**... Drilling was Completed.....**June 19,**....., 19..**57**...

Name of Drilling Contractor..... **Arzaparez Drilling Company**

Address Farmington, New Mexico

Elevation above sea level at Top of Parry's Floor 6697'..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 5486' to 5944' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet. **OIL CON. DATA**

No. 2. from to feet. **DIST. 3**

No. 3, from.....to.....feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	206.87'	Guide			
7-5/8"	26.4	New	3867.25'	Guide			
5-1/2"	15.5	New	2224.92'	Float			
1-1/4"	2.3	New	5922.30'	(Tubing)			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	219.62'	200	Pump Plug		
9-5/8"	7-5/8"	3880'	200	Pump Plug		
6-3/4"	5-1/2"	6030'	200	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Runs 5944-40, 5936-32, 5916-12, 5878-64, 5854-44, 5840-16, 5626-22, 5602-5598, 5526-22, 5520-16, 5512-5486. Fms v/120,000 gals water. No RD, IP 1200 $\frac{1}{2}$, avg 1400 $\frac{1}{2}$, max 2250 $\frac{1}{2}$, final 2250 $\frac{1}{2}$, standing 100 $\frac{1}{2}$. IR before balls 76 balls/min, used 280 balls, avg overall IR 66 balls/min. Fms thru perf.

Result of Production Stimulation.....

Depth Cleaned Out 6030'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 6030' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,591.000 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure Tag. 1092 lbs. Csg. 1089 CAOP 7,585

Length of Time Shut in seven days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo 2850' - 3020'
T. Salt	T. Silurian	T. Kirtland-Fruitland 3020' - 3616'
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 3616' - 3787'
T. 7 Rivers	T. McKee	T. Menefee 3787' - 5440'
T. Queen	T. Ellenburger	T. Point Lookout 5440' - 5812'
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2850'	2850'	Surface				
2850'	3020'	170'	Ojo Alamo				
3020'	3380'	360'	Kirtland				
3380'	3616'	236'	Fruitland				
3616'	3787'	171'	Pictured Cliffs				
3787'	5440'	1653'	Lewis				
5440'	5528'	88'	Cliff House				
5528'	5812'	284'	Menefee				
5812'	TD	218'	Point Lookout				
6030'			Total Depth				
6026'			Plug Back Total Depth				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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State Land Office		
U. S. G. S.	2	
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File	1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 11, 1957

(Date)

Company or Operator PACIFIC NORTHWEST PIPELINE CORP. Address 405 1/2 W. Broadway, Farmington, N. Mexico

Name T. A. Tugan Position or Title Division Manager