NO. OF COPICS RECEIVED		5			
DISTRIBUTION					
SANTA FE					
FILE		1			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF		L			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poim C+104 Supercodes Old C+104 and C+110

	ANTA FE  ILE.  ILE	Corporation  Farmington, New Mexico  Change in Transporter of:  Other Dry Gos	X	Supersedes Old G-104 and C-110 Effective 1-1-65
ᆫ	Change in Ownership	Casinghead Gas Condense		New Mexico 87401
) ( a	change of ownership give name []	Paso Natural Gas Company	y, PO box 990, Tarmington	i, item meature
	ESCRIPTION OF WELL AND L.	EASE. Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	San Juan 29-5 Unit	9 Blanco Mesa	verde State, Federal	or Fee SH 078912
	Location L : 1605	Feet From The South Line	and 935 Feet From T	he West
	Line of Section 26 Town	0011	5W , NMPM, Rio Arr	iba County
L				
	None of Authorized Transporter of On Northwest Pipeline Name of Authorized Transporter of Cast Northwest Pipeline	Northwest Pipeline Corporation    Authorized Transporter of Casinghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sent     Northwest Pipeline Corporation   Sol Airport Drive, Farmington, New Mexico		mington, New Mexico 87401 ed copy of this form is to be sent; mington, New Mexico 87401
- 1	If well produces oil or liquida,	L 26 29N 5W		
. 1	I this production is commingled with	that from any other lease or pool, g		Plug Back   Same Resty. Diff. Hosty.
آ	COMPLETION DATA  Designate Type of Completion	Oll Well Gan non	New Well Workover Deepen	Pring Buck Same The
	Date Spudded	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
	Perforations			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
,				
			he et	the state of the s
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	after recovery of total volume of load oil and must be equal to or exceed top all lepth or be for full 24 hours  Producing Method (Flow, put). (1, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Teet		Water-Bbls JAN 22 1974	Gas - MCF
	Actual Prod. During Test	Oil-Bhis.	OIL CON. CON	U/
	DIST. 3			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		CE	OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Title)		APPROVED  DY Original Signed by Emery C. Arabit  TITLE SUPERVISOR DIST #5  This form is to be filed in compliance with RULE 1104.  If this is a request for ellowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All acctions of this form must be filled out completely for allowable on now and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of condition, well name or number, or transported or other such change of condition.  Separate Forms C-104 must be filled for each pool in multiply completed wells.		