

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

April 12, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company** San Juan 29-5 Unit, Well No. 13-30(MD), in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 30, T. 29N, R. 5W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded. 10-16-59 Date Drilling Completed 11-16-59  
Elevation 6747' Total Depth 8214' ~~XXXX~~ C.O. 8130

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5526' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5526-5538; 5546-5568; 5640-5644; 5808-5818; 5852-5860;

Perforations 5874-5896; 5902-5908; 5914-5924; 5936-5954; 5960-5964; 5970-

Open Hole None Depth 7852 Depth 5970 5984  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	315	360
9 5/8	3858	160
7"	7844	1000
5"	442	175
2"	8043	---
1 1/4"	5970'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 10,150 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,260 gal. water & 20,000# sand; 92,651 gal. water & 50,000# sand.

Casing 1099 Tubing 1099 Date first new oil run to tanks \_\_\_\_\_  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer at 7740'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 14 1960, 19\_\_\_\_

El Paso Natural Gas Company T. 3

(Company or Operator)

By: ORIGINAL SIGNED H.E. MCANALLY  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

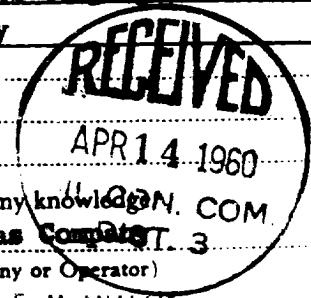
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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