

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1650' FNL & 800' FEL
Section 30, T29N, R5W

5. Lease Designation and Serial No.

SF-080069

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #13

9. API Well No.

30-039-07538

10. Field and Pool, or exploratory Area

Basin Dakota and
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Abandon DK.add pay to MV
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to abandon the Dakota zone and then add the Lewis Shale pay in the existing Mesaverde zone on the subject well. Details of the procedure are as follows:

MIRU. Kill well w/KCL water. ND WH & NU BOP. Test. COOH w/1-1/4" tubing. Pull 2-3/8" tubing out of packer @ 7740'. COOH w/2-3/8" tubing. RIH w/bit & scraper & tag down to 7740'. COOH. RU Blue Jet to cement Dakota plug. Dump bail cement on top of packer @ 7740' (estimated TOC inside casing will be @ 7725', new PBTD). RIH & set CIBP @ 5400'. ADDITIONAL CEMENT PLUGS WILL BE PLACED UPON FINAL ABANDONMENT. Fill hole and PT casing to 500 psi for 30 min.

Run GR/CCL/CBL from CIBP to surface. Perforations will be determined after logs are run. RIH & perf - approximately 36 .38" holes total. RIH w/fullbore packer & set 200' above top perf. PT packer. Acidize perfs with 1000 gal of 15% HCL acid & ballsealers. Knockoff and retrieve balls. COOH w/packer. RU to frac. Stimulate with 60 Quality N2 foam and sand. Flowback as needed. COOH w/packer. RIH and drill out CIBP. Cleanout to PBTD @ 6200' (true PBTD @ 7725'). COOH. RIH w/2-3/8" 4.7# J-55 tubing. ND BOP & NU WH. Test. RD & MO.

14. I hereby certify that the foregoing is true and correct

Signed Falsy Clugston Title Regulatory Assistant Date 6-16-98

(This space for Federal or State office use)

Approved by /S/ Duane W. Spencer Title _____ Date JUN 30 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Workover**

**Re: Plug Back and Recomplete
Well: 13 San Juan 29-5 Unit**

CONDITIONS OF APPROVAL

Placing a cement plug on top of the production packer at 7740' does **not** meet the requirements for permanent abandonment. One of the following must be performed to meet the requirements for permanent plug and abandonment of the Dakota Formation.

1. If cement is dump bailed on top of the production packer the Dakota will be considered temporary abandoned. It will be necessary in the future to drill the cement and packer out to properly plug and abandon the Dakota Formation.

2. If it is desired to permanently plug and abandon the Dakota Formation at this time it will be necessary to perform one of the following:

a.) RIH with tubing to PBTD and spot a cement plug from PBTD (approx. 8146') to 7707' inside the 5.0" casing. WOC and tag the top of cement. (top Dakota perf @ 7980', Top of 5.0" liner. @ 7757')

b.) Set a Cement retainer at approximately 7720' and squeeze the Dakota Perforations.

3. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.