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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Resubmission

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 45, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 27, T. 29-N, R. 6-W, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1550'N, 990'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	124	100
7"	3488	140
4 1/2"	3285	220
1 1/4"	5407	

County. Date Spudded 7-1-62 Date Drilling Completed 7-11-62  
Elevation 6363 G Total Depth 5640 5550

Top Oil/Gas Pay 5040 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5040-44; 5090-94; 5106-10; 5406-12; 5430-36;  
Perforations 5462-68; 5492-98; 5518-24;

Open Hole None Depth 540 Depth 5407  
Casing Shoe 540 Tubing 5407

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2097 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,500 gallons water, 50,000# sd, 30,000 gal., 29,000# sand

Casing 1090 Tubing 686 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

AUG 22 1962

EL PASO NAT. COM.

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 22 1962, 19.

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. W. Meehan  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3