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Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PACIFIC NORTHWEST PIPELINE CORP. 418 1/2 W. Hwy., Farmington, N.M.
(Address)

LEASE San Juan 29-5 Unit WELL NO. 40-28 UNIT G S 28 T 29 N R 5 W
DATE WORK PERFORMED 8-4, 15, 18, 1958 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Report of Water Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded August 3rd, 1958. Set 178.00' of 10-3/4", H-40, 32.75# casing @ 190.00', cemented w/200 sx Portland regular w/2% CaCl₂. Volume of cement slurry 244 cubic ft. Approximate temp. of cement slurry when mixed 60°F. Estimated formation temp. 70°F. Estimated strength of cement 2575# per square inch. Cement was in place 12 hrs. before test. Casing tested OK.

Set 3803.00' of 7-5/8", J-55, 26.40# casing @ 3815.60', cemented w/150 sx Portland regular 8# gel w/1# floccle per sx and 50 sx Portland regular w/2% CaCl₂ plus 1# floccle per sx. Cement was in place 24 hrs before test. Casing tested OK.

Set 2292.00' of 5-1/2", J-55, 14# liner @ 6008.00', Beach-Ross liner hanger @ 3716.00', cemented w/100 sx Portland regular w/4# gel and 100 sx Portland regular w/4# gel plus 1# floccle per sx. Cement was in place 18 hrs before test. Pressured to 2500#, held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		



(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date SEP 8 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original signed by L. R. Stone
Position Division Manager
Company PACIFIC NORTHWEST PIPELINE CORP.

OIL CONSERVATION COMMISSION		
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