NO OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSCRIVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FH.C. AND U.S G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Northwest Pipeline Corporation 501 A rport Drive, Farmington, New Mexico 87401 Other (Please explain) Reuson(s) for filing (Check proper box) New Wall Change in Transporter of: Dry Gas Recompletion Casinghead Gas Change in Ownership Condensate X 87401 El Paso Natural Gas Company, Box 990, Farmington, New Mexico If change of ownership give name and address of previous owner. 1. DESCRIPTION OF WELL AND LEASE Kind of Lease Logse No. #ell No. Pool Name, Including Formation SF 078282 State, Fegeral or Fee San Juan 29-5 Unit 31 Blanco Mesa Verde Location 1500 1090 East Н Feet From The North Line and Feet From The Unit Letter 29N 5W Rio Arriba 29 NMPM Township Range County Line of Section 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil cr Condensate 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Sec. F.ge. Is gas actually connected? Unit Twp. If well produces oil or liquids, Η 29 29N give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back TOIL Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Soudded Date Compl. Ready to Prod. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 1. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Presaure Length of Test Water - Bbls. Actual Prod. During Test Cil-Bbls. JAN OIL CON. COM GAS WELL Bble. Condensate/MMCF DIST. 3 Grevity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION SOMMISSION I. CERTIFICATE OF COMPLIANCE . 19 **APPROVED** I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE _ This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Busines Time Cated must be died for each noof in multiply

(Title)

(Date)