WO OF COPIES ACCEIVED				
DISTRIBUTION				
FANTA FE	7			
FILC				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	•		
OPERATOR				
PRORATION OFFICE				
Operator				
Northwest	Pipe	elir	ie C	
Address				
EO1 (1990)	not The	otvo	s 7.	

	DISTRIBUTION ANTA FE FILE		NSERVATION COMMI OR ALLOWABLE AND	SSION	Superse	Form C -104 Supersedes Old C-104 and C-110 Etiocitya 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL /		TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR GAS							
I.	Operation OFFICE Operation	falot						
Northwest Pipeline Corporation Address Address Northwest Pipeline Corporation Address								
	501 A rport Drive, Farmington, New Mexico 87401 Reason(s) for Fling (Check proper box) Change in Transporter of:							
	New We!! Recompletion Oil Dry Gas Change in Transporter of: Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner	El Paso Natural Gas Co	mpany, Box 990	, Farming	ton, New !	1exico 87401		
11.	DESCRIPTION OF WELL AND L Legge Name San Juan 29-5 Unit	EASE Well No. Pool Name, Including For 14 Blanco Mess			or Fee	Leuse No. N 1 0113 ¹ 49-1		
	Location Unit Letter G : 1650	G 1650 Seet From The North Line and 1800 Feet From The East						
	Line of Section 27 Town	nship 2911 Range	5W , ммрм	, Rio Ari	riba	County		
E1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Northwest Pipeline C	Corporation	501 Airport Dr	rive, Farm	ington, M	ew Mexico 87401		
	Name of Authorized Transporter of Cas. El Paso Matural Gas Mi well produces oil or liquids.	Company Unit Sec. Twp. Ege.	Address (Give address to which approved copy of this form is to Box 990, Farmington, New Mexico 8740 Is gas actually connected? When					
	give location of tanks.	is production is commingled with that from any other lease or pool, give commingling order number:						
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v. Diff. Res'v.		
	Designate Type of Completio	Cate Comp!. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations	· · · · · · · · · · · · · · · · · · ·	Depth		h Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET					SACKS CEMENT			
	HOLE SIZE	CASING & LOSING SIZE						
¥	. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be after able for this def	ter recovery of total vol pth or be for full 24 how	ume of load oil	and must be equ	al to or exceed top allow-		
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig.		(t, etc.)			
	Length of Test	Tubing Preseure	Casing Pressure	EULIY EC	Choke Size			
	Actual Prod. During Test	Cil-Bbis.	Water-Bble. JA		/			
	CACHELL		\.	OIL CON. COM. DIST. 3				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM		Gravity of Co	nden bate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		Choke Size			
'1	CERTIFICATE OF COMPLIAN	CE		FEB '	ation com 7 1974	MISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			By Original Signed by Emery C. Arnoth					
				1				
			If this is a re	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation				
			well, this form must be accompanied by a taction that taken on the well in accordance with MULE 111. Attacctions of this form must be filled out completely for allow-					
	(1	able on new and	recompleted	u iii and Vi	for changes of owner,			
	(D	Fill out only Sections I. II. III. and such change of condition, well name or number, or transporter, or other such change of condition.						