

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1650' FNL & 1800' FEL  
Section 27, T29N, R5W

5. Lease Designation and Serial No.

NM-011349-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #14

9. API Well No.

30-039-07546

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

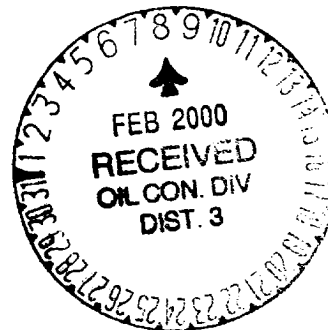
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for details of the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.



14. I hereby certify that the foregoing is true and correct

Signed

*Patty Clug*

Title Sr. Regulatory/Proration Clerk

Date 1/27/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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BY *Sm*

**San Juan 29-5 Unit #14  
NM-011349-A; Unit G, 1650' FNL & 1800' FEL  
Section 27, T29N, R6W; Rio Arriba County, NM**

**Procedure used to add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.**

1/13/00

MIRU Big A # 40. Killed well. ND WH & NU BOPs. PT - OK. COOH w/2-3/8" tubing. RIH w/bit & scraper & tagged up @ 5257'. COOH. Circ. hole. Ran GR/CBL/CCL log from 5593' to surface. Ok. Perforated Lewis Shale @ 1 spf .36" holes as follows:

5188' - 5190' (3'); 5005' - 5007' (3'); 4866' - 4868'(3');	5180' - 5182' (3'); 4996' - 4998' (3'); 4854' - 4856' (3');	5132' - 5134' (3'); 4988' - 4990' (3'); 4840' - 4842' (3');	5017' - 5019' (3'); 4883' - 4885' (3'); 4639' - 4641' (3') <b>36 holes total</b>
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RIH w/5-1/2" packer & set @ 5220'. RU BJ to acidize. Pumped 1000 gal 15% HCL acid & ballsealers. RIH & knocked balls off. COOH w/packer. RIH w/5-1/2" FBP & set @ 4414'. PT casing & packer to 500# for 30 minutes. Good test. RU to Frac. Pumped 202,000 # 20/40 Brown sand = 60% Qualtiy foam, 802,000 scf N2. Total fluid 720 bbls 30# gel & 2% KCL water w/100 bbls of pad & 38.7 bbls flush. ATR - 37.5 bpm, ATP - 3400 psi. ISIP - 307#. Flowed back on 1/4" and 1/2" chokes for approx. 43 hrs.

RD flowback equipment. COOH. RIH w/4-3/4" bit & tagged fill. Circulating to C/O to CIBP @ 5600'. Drilled out CIBP & cleaned out debris. COOH. RIH w/2-3/8" 4.7# tubing and set @ 6111' with "F" nipple set @ 6080'. ND BOPs & NU WH. PT - OK. Pumped off expendable check. RD & released rig 1/24/00. Turned well over to production department.