

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-039-26185
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-6 Unit 009257
8. Well No.	SJ 29-6 Unit #68B
9. Pool name or Wildcat	Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>1740</u> Feet From The <u>North</u> Line and <u>1715</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

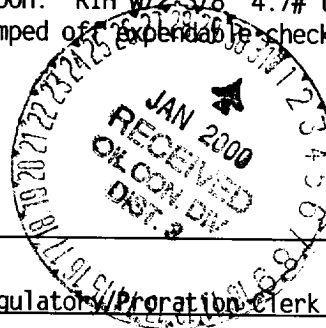
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: C/O & D/O CIBPs. commingle all MV intervals ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Pt. Lookout, Menefee and Cliffhouse zones were completed and flow tested separately. We have now removed CIBPs & rerun tubing to commingle all MV intervals. Details below:

1/21/00 MIRU Key Energy #18. ND WH & NU BOP. GIH & cleaned out fill to #1 CIBP @ 5055'. Drilled out. GIH & cleaned out fill to #2 CIBP @ 5345'. Drilled out. GIH & cleaned out fill to PBDT @ 5772'. COOH. RIH w/slickline & ran Protechnics Log from 5656' - 4600'. COOH. RIH w/2-3/8" 4.7# tubing and set @ 4754' with "F" nipple set @ 4721'. ND BOP & NU WH. PT - OK. Pumped off expendable check & RD & released rig 1/26/00. Turned well over to production department.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Production Clerk DATE 1/27/00

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

SUPERVISOR DISTRICT # 3

APPROVED BY [Signature] TITLE [Signature] DATE JAN 31 2000

CONDITIONS OF APPROVAL, IF ANY: