Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BOREAU OF LAND MANAGEMENT	
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an	

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

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٠,	Lease Serial No.
	NMNM03040A
	THE COUNTY WITH

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM03040A	
				ottee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other instru	ctions on reverse side	7 If Unit on CA	/4	
1. Type of Well			NMNM784	/Agreement, Name and/or No. 16A	
Oil Well 🛭 Gas Well 🗖 C	Other		8. Well Name an	d No.	
2. Name of Operator PHILLIPS PETROLEUM CO	Contact:	PATSY CLUGSTON	SJ 29-6 68		
3a. Address	DIVIPANY	E-Mail: plclugs@ppco.com	9. API Well No. 30-039-075	47-00-01	
5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	3b. Phone No. (include area cod Ph: 505.599.3454	e) 10. Field and Poo	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec.,	Fx: 505-599-3442	BLANCO M	ESAVERDE		
Sec 29 T29N R6W NENE 1170ENL 1000EE			11. County or Par	rish, and State	
36.70064 N Lat, 107.48044 V	V Lon		RIO ARRIBA	RIO ARRIBA COUNTY, NM	
12 CURCY 12-					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HED DATE	
TYPE OF SUBMISSION				HER DATA	
			FACTION		
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Subsequent Report     Subsequent Re	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Water Shut-Off	
☐ Final Abandonment Notice	Casing Repair	■ New Construction	Recomplete	Other	
	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon	☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved		☐ Plug Back	■ Water Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fir DETAILS OF THE PROCEDUI 9/18/02 MIRU Key #29. Kill we scraper run to 3245'. COOH. I 30 minutes. Good test. RU Blu Fruitland Coal interval @ 4 spf 3056'-68'; 3000'-06'; 2990'- 94'; RIH w/retrievable packer & set by 2520 gal 2% KCI H2O space of 22,000 gal of 25# X-link gel 8 30,131 gal of foam containing 1	RE USED TO ADD THE FO ell w/2% KCL. ND WH & N RIH w/CIBP & set @ 3200' ue Jet W/L & ran GR/CCL/ .48" holes as follows: 314- ; 2983'-84 = total 144 holes @ 2948'. BJ pumped 1000' er. Frac'd FC w/55,131 gal & 1.12 mmsof N2 gas. Pun 24,020# 20/40 Proppant.	C TO THIS MV WELL.  U BOP. PT-OK. COOH w/t . Load hole & PT casing & p CBL. TOC @ 2250'. Ran G 4'-58'; 3136'-40'; 3101'-05'; 3 . RU to frac.  O gal of formic acid ahead of of 60 Quality Spectra Frac 2 nped a 25,000 gal foam pad Flowed by on 1/4" and 1/2" of	ubing. Make bit a blug to 600 ps. SL. Perforatet 084'-90'; frac, followed 2500 confisting followed blokes. R	d, and the operator has	
Comm	For PHILLIPS PETRO	157 verified by the BLM Well In LEUM COMPANY, sent to the	Iformation System		
Name (Printed/Typed) PATSY CLU		9 27 Martinew Halbert on 11/	04/2002 (02MXH0254SE)		
		Title AUTHORI	ZED REPRESENTATIVE		
Signature (Electronic Sub	emission)	Date 10/08/200	2		
	THIS SPACE FOR I	EDERAL OR STATE OF	FICE USE		
_Approved By ACCEPTE	D	MATTHEW H	IAI BERT		
Conditions of approval, if any, are attached, certify that the applicant holds legal or equital which would entitle the applicant to conduct or	Approval of this notice does not vole title to those rights in the subjuperations thereon.	varrant or ect lease		Date 11/05/2002	
Title 18 U.S.C. Section 1001 and Title 43 U.S.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## 'Additional data for EC transaction #14857 that would not fit on the form

## 32. Additional remarks, continued

flowback equipment. Unset packer & COOH. RIH w/2-3/8", 4.7# tubing and c/o to CIBP @ 3200' (PBTD). PU & landed tubing @ 3141' w/"F" nipple set @ 3133'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 9/25/02. Turned well over to production to first deliver FC.