Form 3,160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	NMNM03040A	✔.

SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM78416A							
Type of Well ☐ Oil Well	8. Well Name and No SAN JUAN 29-6							
Name of Operator PHILLIPS PETROLEUM COM	Contact:	PATSY CLUG E-Mail: plclugs@			9. API Well No. 30-039-07547 /			
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3b. Phone No. (Ph: 505.599 Fx: 505-599-)	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State						
Sec 29 T29N R6W NENE 117	OFNL 1090FEL			,	RIO ARRIBA COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
Notice of Intent	☐ Acidize	☐ Deepe	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off		
Notice of linear	☐ Alter Casing	☐ Fract	ure Treat Reclamation		ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New 0	Construction	Recomp	lete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug a	☐ Plug and Abandon ☐		arily Abandon			
	☐ Convert to Injection	Plug I	☐ Plug Back ☐ Water I		isposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Plans are to add the Basin Fruitland Coal interval to the existing Mesaverde well and then commingle production from both zones per Reference DHC Order 11187. The individual well DHC application has been submitted to Santa Fe for approval. Brief details fo the procedure we will be using are as follows:								
MIRU. COOH w/production tubing. Isolate existing Mesaverde interval with bridge plug. Pressure test casing and remediate with cement if casing fails pressure test. Run GR/CCL/CBL and remediate with cement if the interval completing isn't adequately covered. Perforate and stimulate the Fruitland Coal. Flow test the Fruitland Coal until pressures stabilize. Return and remove the bridge plug and return well to production with the Mesaverde and Fruitland Coal commingled, once the State's approval has been received. Attached is the C102 for the Fruitland Coal interval.								
14. I hereby certify that the foregoing is	true and correct.							
Electronic Submission #12008 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/20/2002 ()								
Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic Submission) Date 06/12/2002								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	·		1		177			
Approved By	Aprolo		Title T-e	tr.En	Date	6/26/02		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office								
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

Diarica II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

T	API Numbe		CHLLV		ANDACK	SAGE DEDIC		* *	
30-039			Pool Code	Be	sin Fruitla	'Pool Naz nd: Coal	ne		
¹ Property 009257	-		Sar		*Well Number				
'ogrid 017654		n in and up ness	Pi		Elevation 6289				
		e de la company Company de la company de l			10 Surface L	ocation		Tions	
UL or lot so.	Section 29	Township 29N	Range 6W	Let Ida	Peet from the	North/South line North	Feet from the	Esst/West See	County Rio Atriba
			11 Bon	om Hole	Location If	Different From			
UL or lot no. A	Section	Township	Range	Lot Ida	Peet from the	North/South line	Feet from the	Past/West Mas	Coupi
Dedicated Acre	a InloC [©]	Tafill H C	onsolidation C	ode "Orde					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 10901 Patsy Clugston Printed Name A040E0-MM Sr. Regulatory Clerk 1400 acres 6/5/02 SECTION "SURVEYOR CERTIFICATION hereby certify that the well location shown on this plat was FEE plotted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my belief. see original dated 1/23/1961 signed by Date of Survey Signature and Scal of Professional Surveyor: David Ol Vilven Cartificate Humber

MELL DIAGRAM

We	perator: PH 11: # 68		EIR	Lease: S	J 29-6 UNI 09. TZ9N, EGW
Re Re	ounty and Sta viewed By: marks:	tes <u>to Aetib</u> MA	1, NUL	Date:	,
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120 B#65	:				
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1 1181 .75 EATT	PENLY	·		7" CASING @	3400 '
3400 885 13515			-		
				42 CASING	O 5536
		. [5547 7	

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