	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTH	REQUEST FOR ALLOWABLE  AND  JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Supe Etto	Poin C-104 Superseder Old C-104 and G-116 Effective 1-1-65			
	OPERATOR GAS								•	
i.	Coperator	Composité								
	Northwest Pipeline Corporation  Address  501 A roort Drive, Farmington, New Mexico 87401									
	501 A rport Drive, Farmington, New Mexico 87401  Resson(s) for Hing (Check proper box)  New Well Change in Transporter of:									
	Recompletion Change in Ownership	Oil Casinghe	Dry Go				· ·			
	If change of ownership give name and address of previous owner	El Pas	o Natural Gas C	company, B	30x 990	, Farming	ton, New	Mexico	87401	
1.	DESCRIPTION OF WELL AND	ormutton		Kind of Lease		7776	Lease No.			
	San Juan 29-6 Un	it 68	Blanco Mesa	verde ————		State, Federal	ct)Fee		03040 <b>-</b> A	
	Unit Letter A : 117	OFeet Fr	om The <u>North</u> Lin	ne and1(	090	_ Feet From T	he <u>East</u>	<u>t</u>		
	Line of Section 29 To	qidenw	29N Range	6W	, NMPM,	<del> </del>	Rio Arri	ba	County	
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)								1	
	Northwest Pipeline Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas (1)			501 Airport Drive, Farmington, New Mexico 87401   Audress (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Company Unit Sec. Twp. Pge.			Box 990, Farmington, New Maxico 87401						
	If well produces oil or liquids, give location of tanks.	i								
	If this production is commingled wi COMPLETION DATA	If this production is commingled with that from any other lease or pool, COMPLETION DATA						C	Trace seems	
	Designate Type of Completion - (X)			New Well	Workover	Deepen	Plug Back	Same Hestv.  -  -	Diff. Res'v.	
	Date Spudded	e Spudded Date Compl. Ready to Prod.			Total Depth P.B.1			r.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tub			Tubing Dept	ibing Depth		
	Perforations				Depth Casin	g Shoe				
				D CEMENTING RECORD			SA	SACKS CEMENT		
	HOLE SIZE	CASING	3 4 7031110 3122							
<i>)</i> .	TEST DATA AND REQUEST F	OR ALLOWA	ABLE (Test must be a	fter recovery of	f total volum	ne of load oil	ind must be eq	pal to or exc	eed top allow-	
•	OIL WELL Date First New Oil Bun To Tanks	epth or be for fu Producing Me		pump. sas lif	i, etc.)					
	Length of Test	Tubing Press	oing Pressure		Casing Pressure			Cloke Size		
	Actual Prod. During Test	Oil-Bbla.		Water - Bbls.	- <del>/ Ni</del>	ULITE	Gas MCF			
			JA							
	GAS WELL	Length of Te		Bbla. Conder	OIL	CON. CO	Gravity of C	ondensate		
	Actual Prod. Test-MCF/D			Casing Press			Choke Size			
	Testing Method (pitot, back pr.)	Tubing Press	we (Shut-in)	Cdaing Press						
i.	CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION  FEB 7 1974								
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED					
		TITLE PETROLEUM ENGINEER DIST. NO. 3								
				be filed in c	able for a ne	bellish viwe	or despensed			
	(Signature) (Title)				form must	be accompa vall in accor	iled by a tab dence with f	TULE 111.	U. Contacton	
					ew and rec	this form mu completed we	118.			
	(D)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.								