

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MM - 021671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 25-4 Unit

8. FARM OR LEASE NAME

9. WELL NO.

69

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

26 - 29N - 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6412' G.L.

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Data Development Co.

3. ADDRESS OF OPERATOR

214 Petroleum Club Plaza, Farmington, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990/H

990/H

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10/22/63

16. DATE T.D. REACHED

11/9/63

17. DATE COMPL. (Ready to prod.)

SI 11/16/63

20. TOTAL DEPTH, MD & TVD

7799'

21. PLUG, BACK T.D., MD & TVD

C.O. 7777

22. IF MULTIPLE COMPL., HOW MANY*

1

6412' G.L.

0 - 7799

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota

7672 - 7775

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction, EM & Sonic Logs

27. WAS WELL CORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	302'	12-1/4"	175 BX
4-1/2"	11.6#	7799'	7-7/8"	330 BX w/100 lb. cement 5705 and 3405
				7.6' + 7799'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7730' LB	

31. PERFORATION RECORD (Interval, size and number)

7763-75, 7732-36, 7722-26, 7672-64
w/2 JPT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7763-75	1000 gals 7 1/2 Spearhead acid
7672-7736	20,000# 20-40 sd.
	40,000# 40-60 sd. and
	73,000 gals. gelled water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	FLOW RATE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/27/63	3	317	→				
FLOWING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	→	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)
317	1170	→			3,903		
DISPOSING OF GAS (e.g., vented, etc.)				4,579 AGF			
RECEIVED							

34. DISPOSITION OF GAS (Used, used for fuel, vented, etc.)

35. **Waiting on pipeline connection**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original signed by:
JOHN T. HAMPTON

TITLE

Manager

DATE

12/4/63

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
DEC 10 1963
OIL CON. CO.
DIST.

RECEIVED
DEC 5 1963

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
FORMATION	TOP		
Electric Log type:			
Kirtland	2679		
Piedmont	2979		
Piedmont Cliffs	3099		
Louis	3342		
Cliff House	5112		
Wings	5208		
Park Lookout	7007		
Madison	7649		
Chilley	6543		
Greenhorn	7470		
Greenhorn	7525		
Dakota A	7667		
Dakota B	7716		