

6-CCC

2-EPNG, El Paso, Farmington

1-Phillips

1-F

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico(Form C-104)  
Revised 7/1/57REQUEST FOR ~~NOTE~~ - (GAS) ALLOWABLENew Well  
~~RECORDED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12/4/63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Company San Juan 29-6 Unit, Well No. 69, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 26, T. 29N, R. 6W, NMPM., Basin Dakota Pool  
Unit Letter

Rio Arriba County. Date Spudded 10/22/63 Date Drilling Completed 11/9/63  
Please indicate location: Elevation 6412' G.L. Total Depth 7799' ~~xxx~~ CO 7777'

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
|   |   |   | X |
| E | F | G | H |
|   |   |   |   |
| L | K | J | I |
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| M | N | O | P |
|   |   |   |   |

Top Oil/Gas Pay 7672 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7763-75, 7732-36, 7722-26, 7672-84 w/2 JPF

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 7738' KB

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,905 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1000 gals acid, 20,000# 20-40 sd., 40,000# 40-60 sd.,  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1170 Press. 317 oil run to tanks 73,900 gals. gelled waters

~~xxx~~ Dist. Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

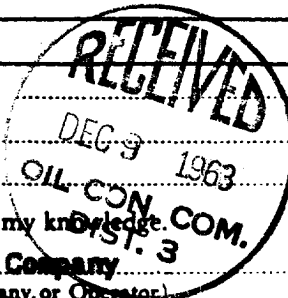
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 9 1963, 19\_\_\_\_ Beta Development Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

Original signed by:  
By: JOHN T. HAMPTON  
(Signature)

Title Manager  
Send Communications regarding well to:

Name Beta Development Company  
234 Petroleum Club Plaza  
Address Farmington, New Mexico



|                           |     |
|---------------------------|-----|
| STATE OF NEW MEXICO       |     |
| OIL CONSERVATION DISTRICT |     |
| AZUL DISTRICT OFFICE      |     |
| NUMBER OF COPIES RECEIVED |     |
| DATE                      |     |
| SANTA FE                  |     |
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| U.S.G.S.                  |     |
| LAND OFFICE               |     |
| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |