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D STRIBUTION SANTA LE	NEW	MEXICO OIL COI REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S. LAND OF FICE	AUTHORIZA:		AND ISPORT OIL AN	ID NATURAL GAS	S	
TRANSPORTER OIL						
OPERATOR PROBATION OFFICE	-					
Operator Northwest Pipelin	e Corporation					
Address			07101			
501 Airport Drive Reason(s) for filing (Check proper box	r)		0ther (P	lease explain)		
New Well Recompletion	Change in Trans; Oil	porter of: Dry Gas				
Change in Ownership	Casinghead Gas	Condens	ate X			
If change of ownership give name pand address of previous owner	El Paso Natural (Gas Company	y, PO Box 99	0, Farmington	, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE.	vame, including For	rmation	Kind of Lease	Lease No.	
San Juan 29-6 Unit	69	Basin Dako		State, Federal o	N/ 021671	
Location A 99	90 Feet From The	North Line	and 990	Feet From Th	• East	
Unit Letter	OM	Range		_{имрм,} Rio Arr:	iba County	
Line of Section						
DESIGNATION OF TRANSPOR	il or Condens	NATURAL GAS		ress to which approve	d copy of this form is to be sent)	
Northwest Pipeline Corporation 501 Airport Drive, Fai				ress to which approve	d copy of this form is to be sent)	
Northwest Pipelin	ne Corporation	Twp. Age.	501 Airport Drive, Farmington, New Mexico 8740			
If well produces oil or liquids, give location of tanks.	A 26	29N 6W				
If this production is commingled w	with that from any other				Plug Back Same Hesty, Diff, Resty	
Designate Type of Complet	ion - (X)	l Gas Well	New Well Work	over Deepen		
Date Spudded	Date Compl. Ready t	lo Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing F	Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			<u> </u>		Depth Casing Shoe	
	TUBIN	IG, CASING, AND	CEMENTING R	ECORD		
HOLE SIZE	CASING & TI		DEP	TH SET	SACKS CEMENT	
				L+	l and top allo	
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE	(Test must be a able for this de	fter recovery of tot pth or be for full 2		and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test		Producing Method	KILLIVIE		
Length of Test	Tubing Pressure		Casing Pressure	JAN 22 1974	Cloke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bbis.	DIL CON. COM.	Obs • MCF	
				DIST. 3		
GAS WELL Actual Frod, Test-MCF/D	Length of Test		Bbls. Condensat	·/MMCF	Gravity of Condensate	
	Tubing Pressure (6	Chinta(n)	Casing Pressure	(shut-in)	Choke Size	
Testing Method (putot, back pr.)	Tubing P	, mac-25 ,			TION COMMISSION	
I. CERTIFICATE OF COMPLIA	ANCE		11		TION 60 MMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given			ginal Signed N	by A. R. Kendrick		
Commission have been complied above in true and complete to	the best of my know	ledge and belief.	7	ETROLEUM ENGIN	EFFR DIST. NO. 3	
	IFK N/ N 1 - 1441141	FFFV	mula for	m is to be filed in	compliance with RULE 1104.	
ORIGINAL SIGNED BY R. L. MAHAFFEY			If this i	a request for allow	veble for a newly drilled or deepen migd by a tabulation of the deviati	
(5	Signature)		tosta taken	ions of this form mi	est be filled out completely for ella	
	(Title)		able on new	was recomplying in	ells. I. III, and VI for changes of own	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.