

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #69

9. API Well No.

30-039-07549

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Add MV</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>pay to DK well</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This is a Dakota well that was completed in 11/63. See attached for the proposed procedure to come up hole and complete the Mesaverde. Also attached is the C102 for the Mesaverde interval.

We will then commingle the Mesaverde and Dakota production downhole. This well will be commingled per Order R11187 after the paperwork has been filed and the individual well commingling order received. We will submit a sundry reporting the date actual commingling occurs.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

6/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 17, 199

Submit to Appropriate District Office
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|--|---------------------------------|--|
| ¹ API Number 30-039-07549 | | ² Pool Code 72319 | ³ Pool Name Blanco Mesaverde |
| ⁴ Property Code 009256 | ⁵ Property Name San Juan 29-6 Unit | | ⁶ Well Number 69 |
| ⁷ OGRID No. 017654 | ⁸ Operator Name PHILLIPS PETROLEUM COMPANY | | ⁹ Elevation 6412 |

¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|-------------|---------|----------------------|---------------------------|----------------------|------------------------|----------------------|
| UL or lot no. A | Section 26 | Township 29N | Range 6W | Lot Idn | Feet from the 990 | North/South line North | Feet from the 990 | East/West line East | County Rio Arriba |
|--------------------|---------------|-----------------|-------------|---------|----------------------|---------------------------|----------------------|------------------------|----------------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------|------------------------------------|---------------------------------------|---------|-------------------------|------------------|---------------|----------------|--------|
| UL or lot no. A | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| ¹² Dedicated Acres E/2 320 | | ¹³ Joint or Infill Y | ¹⁴ Consolidation Code U | | ¹⁵ Order No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | |
|--|------------|-----------|---------------|
| ¹⁶ | | SF-078284 | 1066' 990' |
| | | NM-012671 | |
| | SECTION 26 | | |
| | FEE | | |
| ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Patsy Clugston</i> Signature Patsy Clugston Printed Name Sr. Regulatory/Proration Clerk Title June 13, 2000 Date | | | |
| ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. see original DK C102 Date of Survey dated 4/26/61 Signature and Seal of Professional Surveyer: signed by David O Vilven #1760 Certificate Number | | | |

Projected Recompletion Outline for the San Juan 29-6 Unit #69

1. RU completion rig. Pull production tubing.
2. Set RBP above Dakota interval and pressure test casing.
3. Perforate the Mesaverde intervals 1 spf .36" holes at depth to be determined from GR/CCL/CBL.
4. Breakdown all Mesverde interval perforations using 15% HCL.
5. Stimulate each Mesaverde interval (Pt. Lookout, Menefee and Cliffhouse) with 60,000 gal slickwater and 30,000 # or 15,000 # of proppant.
6. Remove all bridge plugs in the Mesaverde, leaving the Dakota isolated. Land tubing and turn well over to production.
7. After stimulation study complete (several months) isolate the Lower Mesaverde perforations.
8. Perforate the Lewis Shale interval @ 1 spf .36" holes at depths to be determined from GR/CCL/CBL.
9. Breakdown Lewis Shale perforations with 15% HCL & ballsealers.
10. Stimulate the Lewis Shale with 100,000 # sand and 60 Quality N2 foam.
11. Flow back well on 1/4" & 1/2" chokes to cleanup.
12. Drill out plugs and clean out well and land tubing. Return well to production.