

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-07549
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal # - NM-012671
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit
8. Well No. 29-6 Unit #69
9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

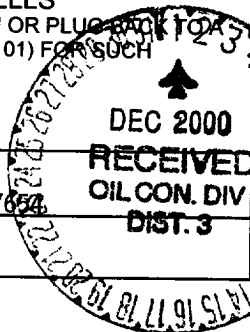
1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter A : 990' feet from the North line and 990' feet from the East line
Section 26 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6412' GL



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>DHC data</u>	<input checked="" type="checkbox"/>	OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production forecast for the next 12 months is as follows:

February 2001	2,236	March 2001	2,465	April 2001	2,376
May 2001	2,445	June 2001	2,356	July 2001	2,425
August 2001	2,414	September 2001	2,327	October 2001	2,395
November 2001	2,308	December 2001	2,375	January 2002	2,365

Partner notification was made with the original Ref. Case R-10770. Mesaverde perforations are between 4103'-5642' & the Dakota perforations are between 7672'-7775'. Pore Pressure for MV is 750psi & 1973 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling. A copy of this will be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 11/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE DEC - 1 2000
Conditions of approval, if any: _____ DATE _____