

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM/APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM-012671	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. San Juan 29-6 Unit	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401						3a. Phone No. (include area code) 505-599-3454		8. Lease Name and Well No. SJ 29-6 Unit #69			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit A, 990' FNL & 990' FEL At top prod. interval reported below Same as above At total depth Same as above										9. API Well No. 30-039-07549	
14. Date Spudded 10/22/63										15. Date T.D. Reached 11/9/63	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/7/00										17. Elevations (DF, RKB, RT, GL)* 6412' GL	
18. Total Depth: MD 7799' TVD 7799'				19. Plug Back T.D.: MD 7777' TVD 7777'				20. Depth Bridge Plug Set: MD 7600' TVD 7600'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24#	0	302'		175 SX					
7-7/8"	4-1/2"	11.6#	0	7798	5705&3449	530 SX					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5628'	NO									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Post-Status			
A) Pt. Lookout				5524' - 5642'		.36"	18				
B) Menefee				5281' - 5428'		.36"	18				
C) Cliffhouse				5121' - 5200'		.36"	15				
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
5524' - 5642'		1000 gal 15% HCL; 56,000 gal 70 Quality N2 foam w/linear gel & 30,560# 20/40Sand									
5281' - 5428'		1000 gal 15% HCL; 58,927 gal 70 quality N2 foam w/linear gel & 30,780# 20/40sand									
5121' - 5200'		1000 gal 15% HCL; 27,750 gal 70 Quality N2 foam w/linear gel & 15,200# 20/40sand									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
9/14/00	9/14/00	24	→		670	0			flowing to sales		
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
1"	680#	740#	→		670	0		flowing			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland	2629				
Fruitland	2979				
Pict. Cliffs	3309				
Lewis	3342				
Cliff House	5112				
Menefee	5208				
Pt. Lookout	5507				
Mancos	5649				
Gallup	6543				
Greenhorn	7470				
Graneros	7525				
Dakota	7667				
			Tops same as provided on DK Completion Rpt dated 12/4/63		

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

Plans are to flow the completed intervals of the Mesaverde zone and then at a later date come back & add the Lewis Shale interval and then drillout the CIBP @ 7600' and downhole commingle production from both the DK & MV. The downhole commingling sundry

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 9/19/00