Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMP NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES A Do not use this form for p	AND REPORTS ON	I WEL	LS	2001
Do not use this form for p bandoned well. Use form	roposals to drill or t	or re-er	tek(b)N	-11/5
bandoned well. Use form	3160-3 (APD) for su	ptispro	posalo)	EIVE

	s form for proposals to	drill or torre-on	CHON YOU	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
				314	6. If Indian, A	llottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on Revers	e Ollegion.	3 5/6	7. If Unit or C NMNM78	A/Agreement, Name and 416A	or No.
Type of Well			o. Well Name an			and No. N 29-6 UNIT 69	
2. Name of Operator PHILLIPS PETROLEUM COMPANY Contact: PATSY CLUC E-Mail: plclut					9. API Well No. 30-039-07549		
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (in Ph: 505.599.3 Fx: 505-599-3	454	1	10. Field and Pool, or Exploratory BLANCO MV			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 26 T29N R6W Mer NENE			:	RIO ARRIBA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR (OTHER DATA	
TYPE OF SUBMISSION		F ACTION					
☐ Notice of Intent	☐ Acidize ☐ I		eepen		ion (Start/Resu	ime) 🔲 Water Shi	ıt-Off
	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclamation		■ Well Integ	grity
Subsequent Report	☐ Casing Repair	☐ New C	onstruction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug an	☐ Plug and Abandon		☐ Temporarily Abandon		
13. Describe Proposed or Completed Op-	☐ Convert to Injection	☐ Plug Ba	ig Back ☐ Water □				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final Details of procedure used to a 8/1/01. MIRU Key #40. ND V casing to 500 psi-OK. RU Blu 4102'-4104', 4163'-4164', 422' 4651'-4653', 4701'-4703', = 36' Acidize perfs w/1000 gal 15% chokes. RD flowback equipm ND BOP, NU WH. Pumped o as commingled (DK/MV).	operations. If the operation re- pandonment Notices shall be fil- inal inspection.) Ind Lewis Shale to existing WH & NU BOP. PT-OK. Color of the period of	sults in a multiple of ed only after all requests of MV interval. COOH w/2-3/8", e @ 1 spf .36" h as'-4337', 4352'- ed 60 Quality foa BP @ 4900'. Cir	tubing. RIH voles as follow 4354', 4412'-4 m w/100,300; c. clean. CO	mpletion in a reling reclamation w/CIBP & set s: 4414', 4477'- # 20/40 sanc OH. RIH w/	new interval, a Fin, have been com 4900'. Lo 4479', 4498'- 1. Flowed bae 2-3/8". 4.7# to	orm 3160-4 shall be filed upleted, and the operator had been had been with the operator had been with the operator had been done with the operator had been do	once las & PT CIBF
14. I hereby certify that the foregoing is	Electronic Submission For PHILLIPS PET Committed to AFMSS for	TROLEUM COMP or processing by	ANY, sent to t Maurice John	he Farmingto son on 08/23	n /2001 ()		
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE				
Signature Date 08/23/2001							
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By			Title	_		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			e British British British British	233
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person s to any matter withi	n knowingly and n its jurisdiction	l willfully to m	ake to any depar	tment or agency of the li	ited

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