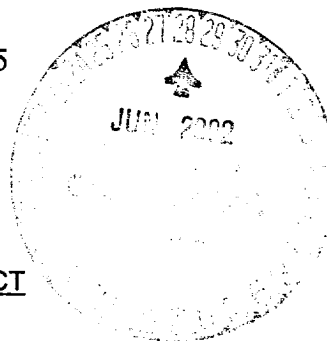


District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name & address PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401						OGRID Number 017654		
Contact Party Patsy Clugston						Phone 505-599-3454		
Property Name San Juan 29-6					Well Number #69		API Number 30-039-07549	
UL A	Section 26	Township 29N	Range 6W	Feet From The 990	North/South Line North	Feet From The 990	East/West Line East	County Rio Arriba

II. Workover

Date Workover Commenced: 9/19/00	Previous Producing Pool(s) (Prior to Workover): Mesaverde/Dakota
Date Workover Completed: 6/8/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of San Juan) ss.
County of New Mexico)
Patsy Clugston, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date June 26, 2002
SUBSCRIBED AND SWORN TO before me this 26th day of June, 2002.

My Commission expires: 6/13/2005 Notary Public Juanek Farrell

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

06-08, 2001.

Signature District Supervisor <u>Charlie T. Herr</u>	OCD District <u>AZTEC III</u>	Date <u>07-02-2002</u>
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Workover Tax Incentive Profile for SJ 29-6 #69

Workover included adding the MV interval to the DK well and then DHC'ing

API #	Month	mcf/Month DK	Month	mcf/Month MV	mcf/Month Combined production
30-039-07549	Aug-99	1,950			
	Sep-99	2,388			
	Oct-99	2,570			
	Nov-99	2,384			
	Dec-99	2,386			
	Jan-00	2,351			
	Feb-00	2,266			
	Mar-00	2,494			
	Apr-00	2,442			
	May-00	2,363			
	Jun-00	2,059			
	Jul-00	2,426			
12 month average before workover		2,375			
Workover					
			Aug-00		
			Sep-00	10,230	
			Oct-00	18,809	
			Nov-00	15,416	
			Dec-00	12,602	
			Jan-01	10,796	
			Feb-01	9,390	
			Mar-01	8,955	
			Apr-01	7,093	
			May-01	8,290	
					Flowed MV alone before DHC both zones
DHC on June 2001					
	Jun-01	1,867	Jun-01	10,767	12,634
	Jul-01	2,507	Jul-01	6,588	9,095
	Aug-01	2,496	Aug-01	5,505	8,001
3 month average after DHC'ing					9,910

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #69

9. API Well No.

30-039-07549

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit A, 990' FNL & 990' FEL
Section 26, T29N, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MV pay to DK well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the procedure used to add MV pay to the existing DK well. Plans are to flow the completed intervals in the Mesaverde for several months, before adding the last zone (Lewis Shale).

We will then drilling out the last bridge plug, clean out to PBTD and downhole commingling DK/MV production. The downhole commingling sundry reporting the Dakota forecast will be submitted before this work is done.

200 SEP 20 PM 4:13
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/19/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department, field, or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 19 2000

FARMINGTON FIELD OFFICE

OPERATOR

San Juan 29-6 Unit #69
NM-012671; API-30-039-07549; Unit A, 990' FNL & 990' FEL
Section 26, T29N, R6W; Rio Arriba County, NM

Details of procedure used to add Mesaverde pay to the existing Dakota well.

7/31/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. Unseat & remove tubing hanger. COOH w/tubing. Made scraper run to 7700'. RIH w/4-1/2" CIBP & set @ 7600'. Load hole & PT casing, plug & rams to 500 psi for 30 minutes. Held OK. POOH. RU Blue and ran GR/CCL/CBL from 7594' to surface. TOC – 1st stage – 7290'. 2nd stage – 4710'. Blue Jet perf'd Pt. Lookout interval @ 1 spf .36" as follows.

5640' – 5642';	5603' – 5605';	5580' – 5582';	
5553' – 5555';	5542' – 5544';	5524' – 5526';	Total 18 holes

COOH. ND BOP & RD & released rig. 8/8/00. Acidized perfs w/20 bbls 2% KCl & then 1000 gal 15% HCL acid & ballsealers, RIH & retrieved balls. Acidized w/1000 gal 15% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 56,000 gal 70 Quality N2 foam w/20# Linear gel w/30,560 # 20/40 Brady sand. Total N2 – 730,000 scf. ATR – 40 bpm, ATP – 2350 #, ISIP – 1939#. Flowed back on 1/4" and 1/2" chokes.

RIH w/4-1/2" CIBP & set @ 5470'. Perford. Menefee @ 1 spf .36" holes as follows:

5426' – 5428';	5423' – 5425';	5391' – 5393';	
5388' – 5390';	5348' – 5350';	5281' – 5283'	Total 18 holes

Acidized perfs w/1000 gal 15% HCL & ballsealers. Retrieved balls. Frac'd Menefee w/58,927 gal 70 Quality N2 foam w/20# Linear gel w/30,780 # 20/40 Sand. Total N2 – 742,000 scf. ATP – 2486, ATR – 40 bpm. ISIP – 1580#. Flowed back on 1/4" and 1/2" chokes. RIH w/CIPB & set @ 5240'. Perforated Cliffhouse w/1 spf .36" holes as follows:

5198' – 5200';	5181' – 5183';	5173' – 5175';	
5160' – 5162';	5121' – 5123'	Total 15 holes	

Acidized Cliffhouse w/1000 gal 15% HCL & ballsealers. Retrieved balls. Frac'd Cliffhouse w/27,750 gal 70 Quality N2 foam w/20# Linear gel, w/15,200 # 20/40 Brady sand. APT – 2600 #, ATR – 40 bpm, ISIP – 2440#. Flowed back on 1/4" and 1/2" chokes.

RD flowback equipment. ND BOP & PT – OK. Killed well w/2% KCL. RIH w/bit & C/O fill & then drilled out CIBPs @ 5240' and 5470'. C/O to last CIBP @ 7600'. Did NOT drill-out CIBP @ 7600'. PUH & set 2-3/8", 4.7# tubing @ 5628' with "F" nipple set @ 5595'. ND BOP & NU WH. PT – Ok. Pumped off expendable check. RD & released rig 9/7/00. Turned over to production department to first deliver.

Will flow test The MV interval before adding the last interval in the Mesaverde (Lewis Shale) and then will drill out CIBP @ 7600' and downhole commingle DK/MV production, after the commingle paperwork has been submitted that will detail the Dakota forecast.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM012671

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416A

8. Well Name and No.
SAN JUAN 29-6 UNIT 69

9. API Well No.
30-039-07549

10. Field and Pool, or Exploratory
BLANCO MV

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

3a. Address
5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T29N R6W Mer NENE 990FNL 990FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Details of procedure used to add Lewis Shale to existing MV interval.

8/1/01. MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/2-3/8", tubing. RIH w/CIBP & set @ 4900'. Load hole w/2% KCL & PT CIBI casing to 500 psi-OK. RU Blue Jet & perf'd Lewis Shale @ 1 spf .36" holes as follows:

4102'-4104', 4163'-4164', 4226'-4228', 4306'-4306', 4335'-4337', 4352'-4354', 4412'-4414', 4477'-4479', 4498'-4500', 4523'-4525', 4651'-4653', 4701'-4703', = 36 holes total

Acidize perms w/1000 gal 15% HCl. RU to frac. Pumped 60 Quality foam w/100,300# 20/40 sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH & drilled out CIBP @ 4900'. Circ. clean. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7737'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 8/9/01. Turned well back over to production to put back on line as commingled (DK/MV).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6624 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 08/23/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR