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	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
3.	U.S.G.S. LAND CFFICE OIL.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
	OPERATOR : PRORATION OFFICE Operator			·	
	Northwest Pipeline Corporation				
Ī	501 Airport Drive, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Gas			
ì	Change in Ownership X	Casinghead Gas Condens			
4	If change of ownership give name El		y, PO Box 990, Farmingtor	, New Mexico 87401	
П.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	San Juan 29-6 Unit	47 Blanco Mes	a Verde State, Fedgral	or Fee M4 03471.	
	Unit Letter B; 990 Feet From The North Line and 1650 Feet From The East				
	Line of Section 28 Town	nship 29N Range	6W , NMPM, Rio Arr	iba County	
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cil	Corporation	501 Airport Drive, Farn	nington, New Mexico 87401	
	Northwest Pipeline Northwest Pipeline	Corporation	501 Airport Drive, Farm	nington, New Mexico 87401	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. B 28 29N 6W			
	If this production is commingled with	h that from any other lease or pool,		Plug Back Same Resty. Diff. Resty.	
iV.	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shos	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	THE TA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow.				
V	. TEST DATA AND REQUEST FO	able for this d	Producing Method tow, pump, cas li	\	
	Date First New Oil Run To Tanks	Date of Test		1	
	Length of Test	Tubing Pressure	Casing Pressure JAN 2 2 191	AGAINGE	
	Actual Prod, During Test	Oil-BMs.	Water-Bble. OIL CON. CO	J. Tilles	

VI. CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

ı.

11.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

	CEY
 (Signature)	`
 (Tule)	

(Date)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED. Original Signed by A. R. Kendrick

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

PETROLEUM ENGINEER DIST', NO. 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.