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DISTRICTS
P.O. Box 1980, Hobbs, NM 88240 DISTRICT III

## Energy, Minerals and Natural esources Department

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Pe, New Mexico \$ 504-208\$

DISTRICT MI 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEM COMPANY  300 M ARRINGTON, SUITE 200, FARMINGTON, NM 87401  anangol for File Check proper bod or Camp in Thisaporer et Dry Camp in Thisaporer et Camp in Thisaporer e	perator							764	71 IWA		••	
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West Prince Corp.  West Production for Equidot.  When 7 Attn: Claire Potter  whosterion of unknown  this production is commingled with that from any other lease or pool, give comminging order number.  "COMPLETION DATA  Designate Type of Completion - (X)  Oil Well One Well New Well Workover Deepen Fing Back Seese Ravy Diff Ravy  see Spudded  Date Completion - (X)  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Completion - (X)  Date Completion - (X)  Date Completion - (X)  Name of Producing Formation  Top Olicias Fey  Top Olicias Fey  Tobing Depth  P. J. T.D.  Top Olicias Fey  Tobing Depth  Depth Carling Shoos  TUBBNG, CASING AND CEMENTING RECORD  Depth Carling Shoos  TUBBNG, CASING AND CEMENTING RECORD  TEST DATA AND REQUEST FOR ALLOWABLE  II. WELL (Test mount be after recovery of total whome of load oil and must be aquel to or carried top allowable for this depth or he for fell N hours)  TEST DATA AND REQUEST FOR ALLOWABLE  II. WELL (Test mount be after recovery of total whome of load oil and must be aquel to or carried top allowable for this depth or he for fell N hours)  The First New Oil Run To Tank  Date of Test  Tubing Pressure  Carling Pressure  Carling Pressure  Chief Feel  Oil CONSERVATION DIVISION  APPR 1 0 1991  Date Approved  By  SUPERVISOR DISTRICT #3  Title  SUPERVISOR DISTRICT #3  Title	ums of Authorized Transporter of C	aziaghead Gos		r Dry O	<b>■</b> XX							
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L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the sent of my knowledge and belief.  Date Approved  Supervisor District 13  Printed Name  April 9, 1991 (505) 599-3412  OIL CONSERVATION DIVISION  APR 1 0 1991  Date Approved  Supervisor District 13  Title  Title	care Fiel Test - MCF/D	Lough of	est			Bbls. Conde	assic/MIMCF	•	Cravity of C	9107.	<b>3</b>	
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Dute Telephone No.	Signature L. E. Robinson Printed Name	Sr. Drlg	. & Pr	Tide	Engr.	By_		3-	· -		T #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or othe such changes.

4' Separate Form C-104 must be filed for each pool in multiply completed wells.