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FAX NO. 505-599-3442

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TO: Dianna Fairhurst

COMPANY: _____

LOCATION: _____

FAX NO.: _____

FROM: David Stonestreet

COMPANY: PPCO.

PHILLIPS PETROLEUM COMPANY
5525 HWY 64 NBU 3004
FARMINGTON, NEW MEXICO 87401

TELEPHONE: 505-599-34 _____

MESSAGE: Attached sheet shows the setting of
a permanent Guib. "AN" pkr @ 5700' in the
S.J. 29-6 #47. Advise if you need additional info. TAY
David

ILLEGIBLE

- 6-18-59 Set Baker retriever bridge plug at 7704'. (Per. bottom cup.)
- 6-19-59 Well gauged 1020 MCF & estimated 1/2" stream water. Blowing well. Released B.P. & kill well.
- 6-20-59 Fishing for packer.
- 6-21-59 Puller packer. Set top of Baker Model "K" casing iron Bridge plug at 7704'. This is a permanent bridge plug.
- 6-22-59 Set Guiberson WMB Mag. bridge plug at 7500'. Attempted to test casing to 3000#. Did not hold. Ran full bore to 99' below KB. Could not go deeper. Pulled out of hole immediately. Set Baker sq. tool at 30' and pumped 100 sks. Neat, 2% Calcium Chloride via tubing.
- 6-23-59 Tested pipe to 3000#. 200# drop in 15 minutes. Spool below blowout preventer leaked. Drilling cement.
- 6-24-59 Pr. up on casing to 3000#. Held O. K. Temporary bridge plug at 7500'. Water fracc. Point Lookout perf. int. 5452-5463; 5472-5490; 5497-5516; 5520-5524; 5532-5540; 5546-5554; 5568-5578; 5593-5596; 5600-5604 (2 SPF) w/80,000 gallons water and No. sand. BD pr. 1100#, Max. pr. 1500#, Avg. tr. pr. 700-950-1150-1500#. I.R. 83.8 BPM. Temporary bridge plug at 5400'. Water fracture Menefee and Cliff House perf. int. 5034-5038; 5047-5056; 5067-5071; 5077-5084; 5099-5114; 5152-5166; 5266-5276; 5286-5294 (2 SPF) w/70,000 gallons water and BDF 1250#, max. pr. 1300#, avg. tr. pr. 800-900-1000-1300#. I.R. 83 BPM.
- 6-25-59 Blowing well. Drilling plug at 5400'.
- 6-26-59 Blowing well. Drilling plug at 7500'.
- 6-27-59 Blowing well.
- 6-28-59 Blowing well.
- 6-30-59 Ran 246 joints 2" tubing (7659') set at 7669'. ~~Set Guiberson WMB Mag. bridge plug at 7500'.~~ PSI seating nipple at 7634'. 3' perf. joint @ 7635'. Tapped bull plug at 7669'. Ran 177 joints 1 1/4" tubing (5578') set at 5588'. PSI seating nipple at 5554'. 2' perf. at 5555'. Tapped bridge plug at 5588'.
- 7-14-59 Date Mesa Verde formation was tested.
- 7-21-59 Date Dakota formation was tested.

no flopper valve

4" Bore ; Perm PKr

29-6 #47

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