

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit B, 990' FNL & 1650' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded

3-23-59

15. Date T.D. Reached

6/3/59

16. Date Completed

☐ D & A

☒ Ready to Prod.

1/22/01

18. Total Depth: MD

7894'

TVD

7894'

19. Plug Back T.D.: MD

6410'

TVD

6410'

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL (1/18/99)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17" | 13-3/8" | 48#/H40 | 0 | 332' | | 220sx | | 0 | 70sx |
| 12-1/4" | 9-5/8" | 36#, J55 | 0 | 3525' | | 1051 sx | | 0 | |
| 8-3/4" | 7" | 23#, J55 | 3474' | 7442' | | 1160 sx | | 3474' | |
| 6-1/4" | 5" | 15#, J55 | 7381' | 7894' | | 100 sx | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 3342' | n/a | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-----|--------|---------------------|------|-----------|--------------|
| A) Pictured Cliffs | | | 3270' - 3370' | .25" | 27 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

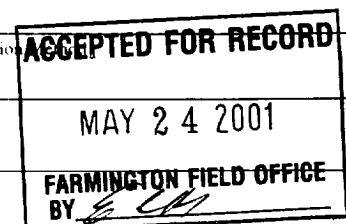
| Depth Interval | Amount and Type of Material |
|----------------|--|
| 3270' - 3370' | 750 gal 15% HCL acid & ballsealers |
| 3270' - 3370' | 93.664 gal 70 Quality 20#. Linear N2 foam w/104.800# 20/40 Brady sand. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| 2/28/01 | 12/5/00 | 1 | → | | tstm | | | | SI |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 1/4" | n/a | tstm | → | | tstm | | | | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |



28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------|------|--------|---|------|--------------------|
| Ojo Alamo | 2449 | 2588 | Sandstone | | |
| Kirtland | 2588 | 2971 | Sandstone/shale | | |
| Fruitland | 2971 | 3280 | Sandstone/coal/shale | | |
| Pictured Clf | 3280 | 3428 | Marine Sands | | |
| Lewis | 3428 | 4975 | Sandstone/shale | | |
| Cliffhouse | 4975 | 5078 | Sandstone/shale | | |
| Menefee | 5078 | 5450 | Sandstone/shale | | |
| Pt. Lookout | 5450 | 5543 | Sandstone/shale | | |
| Mancos | 5543 | 6306 | Shale | | |
| Gallup | 6306 | 7474 | Sandstone/shale | | |
| Graneros | 7474 | 7615 | Sandstone/shale | | |
| Dakota | 7615 | 7898 | Sandstone/shale | | |
| | | | Tops same as older well completion report | | |

32. Additional remarks (include plugging procedure):

The Blanco PC interval was non-productive. Several attempts were made at swabbing this well in an attempt to flow the well, but they were unsuccessful. Have decided to keep as commingled and allocate using the MV forecast. First delivered as commingled on 2/28/01.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 3/5/01