Form. 3160-5 (August 1999) -

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT		5. Lease Serial No.
Do not use this form for	AND REPORTS ON WELLS proposals to drill or to re-epitor an m 3160-3 (APD) for suot proposals	NM - 03471 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit of GA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other	OL OCH DIST.	San Juan 29-6 Unit 8. Well Name and No.
 Name of Operator Phillips Petroleum Company Address 5525 Highway 64, NBU 3004, Farmingt 	3b. Phone Not (include area code)	SJ 29-6 Unit #47 9. API Well No. 30-039-07550 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit B, 990' FNL & 1650' FEL Section 28, T29N, R6W	y Description)	Blanco MV & S. Blanco PC, Ex 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF	
Notice of Intent X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Rec Casing Repair New Construction Rec Change Plans Plug and Abandon Ten Convert to Injection Plug Back Wat	duction (Start/Resume) Water Shut-Off lamation Well Integrity complete X Other Added nporarily Abandon PC interval to the existing MV well
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per	ly state all pertinent details, including estimated starting date of a plete horizontally, give subsurface locations and measured and tru formed or provide the Bond No. on file with BLM/BIA. Require the operation results in a multiple completion or recompletion in ocices shall be filed only after all requirements, including reclaim.)	ired subsequent reports shall be filed within 30 day

11/20/00 LO/TO location. NU & PT BOP. COOH w/tubing. RIH & set 7" CIBP & set @ 4000'. Load hole & PT CIBP & casing & 7" liner top @ 3474'. RU Blue Jet & perforated PC interval @ 1 spf .25" holes as follows:

3307' - 3312'; 3270' - 3278' Total 27 holes 3365' - 3370'; 3328' - 3333';

RIH w/Inflatable packer & set @ 3196'. Acidized perfs w/750 gal 15% HCL & ballsealers. RU to frac. Pumped 93,664 gal 70 Quality 20# linear N2 foam w/104,800# 20/40 Brady sand. ATP-2660', ATR-46 bpm. Total N2 used 812,100 scf. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. COOH w/packer. RIH w/2-3/8" tubing and landed tubing @ 3342' with "F" nipple set @ 3309'. ND BOP & NU WH. PT-OK. RD & released rig 12/09/00.

RI swabbing unit to swab well in an attempt to get the well to flow. Swabbed for 4 days with no luck. RD swabbing unit (never able to first deliver well). 1/22/01 RU swabbing unit to swab well again. No luck getting well to flow. Turned well over to production department to evaluate. Probably will RIH w/packer & tubing and produce the Mesaverde interval only.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Patsy Clugston	Date 1/23/		Clerk OH RECORD
Approved by	Title	JUN 1	Date 4 7001
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	int of Office lease	TT-PATENCT DOS	Mulu office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.