

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.4-5565
2-Phillips (Corbett, Cullender)

1-Comm. Pub. Land, 1-EPNG (Canfield)

1-LDH, 1-TCOW

1-F

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-080377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6

8. FARM OR LEASE NAME

9. WELL NO.

85

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-29N-6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

890/N

990/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6389' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-10-65 Rigging up completion rig.

3-11-65 Rigged up, packed up tbq. drld. DV tools @ 3479 & 3688'. C.O. to float collar @ 7751'. Press. tested csg. to 4000# f/30 Min. Held OK. Spotted 1000 gal 7 1/2% reg. acid. Displaced hole w/1% Potassium Chloride wtr. P.O.H. Welox ran collar & perforation log (2' shallow to open hole log). Ran Junk basket (small amt. rubber recovered). Halliburton rigged up Perf: 7562-66 w/1 JPF. Broke formation down w/acid @ 2500#. Displaced 250 gals into formation. Perf: 7738-44, 7708-12, 7718-26 7688-92, 7638-54' w/1 JPF. Frac w/82,180 gal wtr. 1% Potassium Chloride & 4# FR-8 p/1000 gal. 50,000# 20-40 sd & 11,000# 40-60 sd. Formation broke @ 2500#. Started treating @ 3800# @ 32 BPM. Started 40-60 sd @ 1/2# then 3/4# per gal. Started 20-40 sd @ 1#p/gal. Cut back to 3/4# then to 1/2# for remainder of frac. TP 3300-4000#. ATP 3900# @ 31 BPM Avg. Flush 4000# instant SI 2700#, 5 MSI 2700#, 10 MSI 2600#. Flushed w/5500 gal wtr. 90,610 gal total wtr.

3-12-65 Opened well @ 9:30 AM, flowed back. WIH w/bit C.O. 40' sd. C.O. to 7751'. P.O.H. WIH w/prod. tbq. 244 jts 7602' 2" EUE tbq. landed @ 7704'. Pump out plug & pin collar on bottom. Pump out plug. Cleaned out. Rig released @ Midnight.

RECEIVED
MAR 25 1965
OIL CON. COM.
DIST. 3

RECEIVED

MAR 24 1965

18. I hereby certify that the foregoing is true and correct.

Original signed by:
SIGNED JOHN T. HAMPTON

TITLE

Manager U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

DATE

3-23-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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