5-OCC, 2-Phillips (Corbett, Cullender) NO. OF COPIES RECEIVED 1-Kendrick, 1-F NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION Form C -104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE **CRANSPORTER** GAS OPERATOR PRORATION OFFICE perator Beta Development Co. 234 Petr. Club Plaza, Farmington, N. M. Other (Please explain) Reason(s) for filing (Check proper box) X Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Federal Well No. State, Federal or Fee **SF-080377** 85 Basin Dakota San Juan 29-6 Unit Location 990' Feet From The **East** ; 890 Feet From The North Line and Unit Letter County , NMPM, San Juan 6W Line of Section 27 , Township Range 29N II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil PO Box 1528, Farmington, N. M. LaMar Trucking, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box 990, Farmington, N. M. El Paso Natural Gas Co. When Waiting on pipeline Is gas actually connected? Rge. If well produces oil or liquids, connection give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: N.A. V. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Deepen Plug Back Gas Well Designate Type of Completion - (X) Х Total Depth *XXXX Date Compl. Ready to Prod. Date Spudded C.O. - 7751 77631 3-12-65 9-24-64 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool 75601 Dakota Basin Dakota Depth Casing Shoe Perforations 7562-66 w/l JPF 7738-44,7708-12,7718-26, 7688-92,7638-54 w/l JPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 307' 175 sx 12-1/4" 8-5/8" 560 sx 77751 4-1/2" 7-7/8" 2" EUE @ 7704' (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, e Date First New Oil Run To Tanks Date of Test Casina Pressure Tubing Pressure Length of Test

MAR 25 1965 OIL CON. COM. Water-Bbls. Oil-Bbls. Actual Prod. During Test DIST.

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 2,486 N.A. 3 hrs Choke Size Casina Pressure Tubing Pressure Testing Method (pitot, back pr.) 3/4" 861 199 Choke

VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and co	omprete to the best of my knowledge and a	
	Original signed by: JOHN T. HAMPTON	
	(Signature)	
Manager		
	(Title)	
3-23-65	(Date)	_

OIL CONSERVATION COMMISSION

APPROVED MAR 2.5 1965 Original Signed By	, 19
BY A. R. KENDRICK	
TITLE PETROLEUM ENGINEER	DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.