

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-015
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to
a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial Number San Juan 29-6 Unit
2. Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name 070 FARMINGTON, NM
3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	7. If Unit or CA, Agreement Designation San Juan 29-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FNL & 990' FEL Section 27, T-29-N, R-6-W	8. Well Name and No. San Juan 29-6 Unit #85
	9. API Well No. 30-039-07551
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Casing Integrity Test & leave SI till can produce</u>	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

Plans were submitted to T/A this well, but were changed to doing a casing integrity test and leaving Shut-in. Future plans are to try to swab well and get well back on production. The production test on this well showed a 2.1 MMCFD rate for 4 hours with no drop.

MIRU Drake #28 6-15-94. RD WH & NU BOP's. Tested - good. COOH w/2-3/8" tubing, 244 jts. RIH w/2-3/8" tubing, 4-1/2" scraper & bit. Circ. hole clean. COOH w/tubing and 4-1/2" BHA. RU Baker Fullbore Packer w/model "C" BP. RIH w/tubing. BP & packer. Set packer, tested annulus from surface to BP, no bleed off. Good test. Released BP & packer and COOH.

RIH w/2-3/8" tubing landed donut w/BPV in hanger as follows: 2-3/8" EUE 8rd Exp. check set @ 7680', bottom jt tubing set @ 7679' - 2-3/8" "F" nipple w/1.81" profile set @ 7647'. RD BOP's & RU WH. RD & release rig @ 1800 hrs 6-17-94.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely

Title Environmental/Regulatory Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

BY

FARMINGTON DISTRICT OFFICE