State of New Mexico gy, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION

MAY 0 4 1998

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:

Phillips Petroleum (Williams Field Services)

Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 29-6 UNIT #85

(86531)

Location:

Unit or Qtr/Qtr Sec A Sec 27 T 29N R 6W County Rio Arriba

PitType:

Dehydrator

LandType:

Fee

Pit Location: Pit dimensions: length 13ft., width 13ft., depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

112 ft.

Direction from reference:

50 Degrees West of South

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

Less than 50 feet 50 feet to 99 feet (20 points)

(10 points)

Greater than 100 feet (0 points)

0

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than **OIL GON.** DIV.

DIST, 3

Yes

(20 points)

No

(0 points)

0

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet

(20

points)

200 feet to 1,000 feet

(10

0

Ranking Score (TOTAL POINTS):

0

Date Remediation Started: 11/13/96 Date Completed: 12/21/96

> Excavation 🗸 Approx. Cubic Yard 50

Landfarmed 🗸 Insitu Bioremediation

Other Landfarmed soil after mechanical aeration.

Remediation Location: Onsite 🗸 Offsite

(ie. landfarmed onsite, name and location of offsite facility)

# General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated, mixed with fertilizer, and placed into an onsite stockpile. After remediation goals were confirmed, the soil was returned to the excavation.

Ground Water Encountered: No

#### Final Pit:

#### Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location SJ 29-6 #85-V-EX-01

A composite sample, made up of 4 points from each excavation face, was collected...

Sample depth

Sample date 11/16/96 Sample time 12:32

Sample Result

Benzene (ppm) < 0.51

Total BTEX (ppm) 28.4

Field Headspace (ppm

TPH (ppm) 51.0

Ground Water Sample:

No

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 3/20/97 SIGNATURE M.A.A. PRINTED NAME MARK HARVEY AND TITLE PROJECT COORDIJATOR

/ /	PIT RETIREME	NIT EODM	
Date: ///3/96	I II KLIIKLIVIE	Weather <u>70</u>	OSUNNY
	_ perator <i>_PHiLUPS</i> ;	PETROGRASec Z7 TZSN R	6W UL 985
and Type: BLM STATE FEE	) INDIAN	County RIO ARRIE	34-
One Call Made (505-765-1234)?	(Y) N	,	
ine Marking Evident?	₹ N		
•			
Pit Location:			
Reference Wellhead $\underline{\chi}$	Other		<del></del>
Distance from: (12 '			1
Direction: $50^{\circ}$ Degrees	E N	(8)	
-	of		
_	<u>X</u> w s <u>X</u>		
a'	9/ 1	<b>A P D</b>	
	x_ <del>8</del> /x_/		
Final Pit Dimensions 13'	x <u>13'</u> x <u>6'</u>		
		SITE SKETCH	
Drganic Vapor Readings: Start _ @ 2'	Soil Desc	cription: <u>JARK BROWN</u>	<u> (242</u>
@ 4' _		// j. //	17
@ 6′ _		(' ), (' w/	CLAY
@ 8' _ @	<del></del>		
<u> </u>			
·		II, Stock Well <u>Vowe</u> W NONE (MINOR WART 200	Start SE
		Ground Water <u>&gt;100 feet</u>	
		,	
ource of Backfill (if other than p	rocessed material _	·	
<b>Samples collected</b> : Type Pi	rogress: <u>Verification</u>	ID cross categorial constraints	(Sil) water
- · · · · · · · · · · · · · · · · · · ·	rogress: <u>Verification</u>		
	rogress: Verification		soil / water
cample sent to Lab Via: Courier	Hand Carried C	Other Preservative: (1	CF Other
Huy 9 60			
7 64		S LOCATION A 400 YOU NORTH OF	· -
		ACANATIO - INJUINAL STAMAL &	
		·····	
٠			
_ N	Soil Shipped to:		
(pit sketch-show sample pts.)			



# **Organic Analysis - Pit Closure**

## **Williams Field Services**

Project ID:

**OCD Pits** 

Sample ID:

SJ 29-6 #85-V-EX-01

Report Date:

11/22/96

Lab ID:

5689

Date Sampled: 11/16/96

Sample Matrix:

Soil

Date Received:
Date Extracted:

11/18/96 11/19/96

Preservative: Condition:

Cool Intact

Date Analyzed:

11/20/96

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	28.4	
Benzene	ND	0.51
Toluene	0.93	0.51
Ethylbenzene	ND	0.51
m,p-Xylenes	21.8	1.02
o-Xylene	5.71	0.51
Total Recoverable Petroleum Hydrocarbons	51.0	23.0

_		_	
Qua	litv	Cor	itroi:

Surrogate	Percent Recovery	Acceptance Limits
Trifluorotoluene	104	81 - 117%
Bromofluorobenzene	115	74 - 121%

### Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of

Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

Muis/AD



## **Organic Analysis - Pit Closure**

## **Williams Field Services**

Project ID:

**OCD Pits** 

Report Date:

12/18/96

Sample ID:

SJ 29-6 #85 V-LF-02

Date Sampled:

12/16/96

Lab ID:

5978

Sample Matrix:

Soil

Date Received: Date Extracted: 12/16/96 12/17/96

Preservative:

Cool

Date Analyzed:

12/17/96

Cor	ndition:

Intact

Target Analyte		Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons		6.42	
Benzene		ND	0.78
Toluene		ND	0.78
Ethylbenzene		ND	0.78
m,p-Xylenes		5.34	1.55
o-Xylene		1.08	0.78
Total Recoverable Petroleum Hydrocai	rbons	37.9	23.4

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Surrogate	Percent Recovery	<b>Acceptance Limits</b>
Trifluorotoluene	96	81 - 117%
Bromofluorobenzene	97	74 - 121%

#### Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July, 1992.

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Comments:

Denie Marie