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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 20, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 63-30, in NE 1/4, Ne 1/4,

(Company or Operator)

(Lease)

A, Sec. 30, T. 29-N, R. 6-W, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-29-59 Date Drilling Completed 8-15-59

Elevation 6466 Total Depth 5733 FBTD

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

800 N, 800 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	213	175
7 5/8"	3383	200
5 1/2"	2499	275
2"	4990	

Top Oil/Gas Pay Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4946-4982; 4990-5001; 5014-5032; 5061-5081; 5085-5104; 5180-5304; 5354-5478; 5492-5508; 5534-5546; 5608-5628;

Perforations
Open Hole None Depth Casing Shoe 5697 Depth Tubing 4990

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5003 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,000 gal water, 75,000 # sand; 45,000 gal water & 48,000 # sand

Casing Press. 550 Tubing Press. 1080 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Southern Union Gas Company as the San Juan 29-6 Unit No. 63-30. This well is within the limits of the San Juan 29-6 Unit, therefore, El Paso Natural Gas will be the operator with name changed to the El Paso Natural Gas San Juan 29-6 Unit No. 63-30.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 27 1960, 19.

El Paso Natural Gas Company

(Company or Operator)

Original Signed By: D.H. Oberly

By: (Signature)

Petroleum Engineer

Title: Send Communications regarding well to:

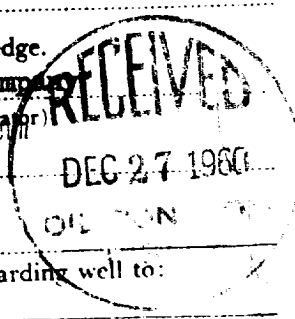
Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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