

4-5805

Form 9-331

1-Department of Public Lands

2-EPNG, El Paso, Texas

1-Phillips

1-Snyder

1-F

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

57-078284

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 24-4 Unit

8. FARM OR LEASE NAME

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. S. M. OR BLM. AND
SURVEY OR AREA

23 - 29N - 4W

12. COUNTY OR PARISH

Rio Arriba

N.M.

1. OIL ☐ GAS ☐
WELL WELL ☒ OTHER

2. NAME OF OPERATOR

Data Development Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800/S

1450/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6684 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/9/63 - Drilled EV tools @ 3679 & 3935. CO to 8046. Pressured up on csg to 4000# for 30 min. held OK. Spotted 1000 gals 7 1/2" MCA. Ran correlation log.

11/10/63 - Perf. 7932 - 44, 8000 - 10 w/2 SPT, 7978 - 84, 8020 - 24, 8036 - 43 w/4 SPT. Broke formation w/acid @ 1400#. SWF w/ 20,000# 20-40 sd. & 40,000# 40-60 sd., 60,830 gals. 2% calcium chloride water w/4# FR-4/1000 gals. 68,000 gals. total wtr. Max. treating pressure 3800# ave. inj. rate 27.8 BPM.

11/11/63 - CO to 8046'.

11/12/63 - Set CI top-drillable B.P. @ 7918'. Found EV tool @ 3961'. Perf. 3930 & 3370 w/4 shots ea. Set cement retainer @ 3400'. Pumped in 210 ex. cement + 2% gel + 2% calcium chloride, 12 1/2# gilsonite/ex, 3/4# Haled #9 @ 900-1200#, no returns.

11/13/63 - Set retrievable retainer @ 4030. Squeezed 200 ex. cement w/same mixture. Max. squeeze pressure 2700#.

11/14/63 - Drid. cement. Tested csg. to 1360# held OK. CO to 3940.

11/15/63 - Pressured to 1300#, held OK. CO to 8046'.

11/16/63 - Set production packer @ 7641'. Ran 242 fts. 2-3/8" tbg. set in hole @ 7641'. Nipped up, snubbed well in.

11/17/63 - Cleaning, prep. to start in for test.

18. I hereby certify that the foregoing is true and correct
Original signed by:

SIGNED JOHN T. HAMPTON

TITLE

Manager

U.S. GEOLOGICAL SURVEY

DATE

12/4/63

(This space for Federal or State office use)

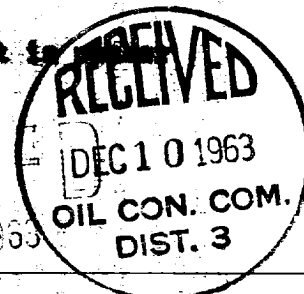
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.