

2-EPNG, El Paso, Farm.
1-Phillips
1-F

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12/4/63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. San Juan 29-6 Unit, Well No. 76, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N, Sec. 23, T. 29N, R. 6W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded 10/14/63 Date Drilling Completed 11/3/63
Please indicate location: Elevation 6686' G.L. Total Depth 8066' CO 8046'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

880/S 1450/W

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>322'</u>	<u>175</u>
<u>4 1/2"</u>	<u>8065'</u>	<u>790</u>
<u>2" EUE tbg. @ 7641'</u>		

Top Oil/Gas Pay 7932' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7932-44, 8000-10 w/2 SPF, 7978-84, 8020-24, 8038-43 w/4 SPF

Open Hole Depth 8066' Casing Shoe Depth 7641'
Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1.839 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1000 gals. 7 1/2% HCA, 60,000# sd., 68,000 gals. gallop wtr.

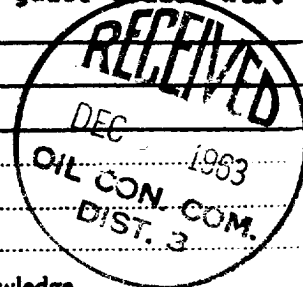
Casing Tubing Date first new

Press. 144 oil run to tanks

Dist. Plateau, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 9 1963, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Beta Development Co.

(Company or Operator)

By: JOHN T. HAMPTON

(Signature)

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petroleum Club Plaza

Address Farmington, New Mexico

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OIL COLLABORATION COMMISSION	
DUTY OFFICE	
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