

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool Dakota Formation Dakota County Rio Arriba
Well Name SW 29-6 T. 76 86-504
Unit S 23 T 20 R 6 Pay Zone 7972 To 8043 Flow String 5413
Casing O D 4.500 I D 4.000 Set at 6005 Tubing O D 2.375 I D 2.000 L 7621 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 30 Comm. Designated P_c, psia 1995 Period Of Test Flow From 4/3/64 To 4/11/64 SIP Measured 11/27/63

Deadweight Flowing Pressure, psia. Flowing Pressure, psia
Casing 533 (a) Tubing 1995 (b) Meter 533 (c) Chart 533 (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 533 (j) Tubing 1995 (k) 533 (e) 533 (f)

7 Day-Avg. Flowing Pres., psia
Chart 533 (g) Corrected 533 (h) P₁ 533 (i) Gravity .588

G. L. = 4475 1-e^{-s} = .270 Fc 9.402 (FcQ)² 7.851

(1-e^{-s}) (FcQ)² = R² = 2183 P₁² = 284089 P₂² = 286272

Q = $\frac{298}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} \right] = 298$

$Q = 298 \times \left[\frac{(P_1^2 - P_2^2)}{(P_1^2 - P_2^2)} \right]^n = \frac{(8078)}{.8521} = 254$

REMARKS



SUMMARY

P_c = 1995
Q = 298
P_w = 533
P_d = 998
D = 254

Company EL PASO NATURAL GAS COMPANY
By H. L. Kendrick
Title SENIOR GAS ENGINEER
Witnessed By _____
Company _____
