

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface

800' FSL & 1450' FWL SW/SW

14. PERMIT NO.

15. ELEVATIONS (Show whether

6686' GR

RECEIVED

DEC 16 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 078284

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

#76

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Remedial Work

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-5-85 Moved rig to location over freeze. Rig up rig. ND wellhead BOP, working valve. TOH w/ 254 jts.

12-6 TIH w/ 4 jts 2-3/8" tbg, Baker full bore pkr, and 250 jts 2-3/8" tbg. Set pkr at 7863', tbg at 7989'. Pressured tested csg to 1500 psig for 30 min, held OK. Squeezed 500 gal 15% HCL acid into perfs, AIR=1/4 BPM, AIP=1200 psig. TOH w/ 254 jts 2-3/8" tbg & Baker pkr.

12-7 & 8 Shut down for weekend.

12-9 TIH w/ 236 jts 1 1/4" IJ tbg, landed tbg at 7980' KB. ND BOP. NU wellhead. Release rig.

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FEB 06 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Prod. & Drlg. Clerk

DATE

12-13-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

FEB 04 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

SM

\*See Instructions on Reverse Side

NMOCC

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