Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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**	Budget Bureau No. 1004-0	15
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Use "APPLICATION FOR PERMIT—" for such proposals OTO FAR SWINGION, NM 1. Gill			21. sg-4783.43
Company Comp	a different res	ervoir, -" for such proposals	
2. Phillips Petroleum Company 2. Shillips Petroleum Company 3. 3525 Nay, 64, NBU JOO4, Farmington, NN 87401 (505) 599-3454 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 3. 10. Field and Pool, or Exploratory Area 2. Phillips Petroleum Company 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 2. CHECK APPROPRIATE BOX (8) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Casing Repair Casing Repair Casing Repair Conversion to Injection Non-Routine Practuring Asserting Casing Repair Conversion to Injection Dispose Mater Will Unlaw Street and Casing Repair Will effect and 4-1/2" scrapper and work string. Circ. to 7950. Circ hole clean wyproduced water. COOH wyNork string to Unlay Repair and Sec. Sec. Sec. Sec. Sec. Sec. Sec. Sec.		070 FAR	MINGTON, NM
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Notice of Intent Abandonment Change of Plans			
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Altering Casing Other TA Well Conversion to Injection Dispose Mater	Subsequent Report	Plugging Back	Non-Routine Fracturing
Other TA Well Charles Report results of multiple completion on Well Completion on Completion on Mell Completion on Report und tog form.		Casing Repair	☐ Water Shut-Off
Other TA Well Dispose Water Completion or Recompletion on Note Completion or Recompletion on Note	Final Abandonment Notice	Altering Casing	Conversion to Injection
(Note Report results of multiple completion on Well Control of March 1972). Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimate date of attaining any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and sores pertinent to this work.] MIRU Drake #28 to temporarily abandon well. ND WH and NU BOP's. Test BOP's - good test. COOH w/l-1/4" tubing. GiH w/3-7/8" Bit and 4-1/2" scrapper and work string. Circ. to 7950'. Circ hole clean w/produced water. COOH w/work string to run log. RU Petro, RiH w/GR-CCL log to correlate w/induction log dated 11-5-63. COOH & RiH w/4-1/2" Baker CiBP, set BP at 7990' KB. COOH, Ran two dump bailer runs & dumped 4 sks cement on top of BP @ 7900', covered 50 ft of 4-1/2" casting. COOH & RD Petrol. Test 4-1/2" casing & CIBP = pumped into casing @ 3/4 - 1 BPM @ 350-400 psi, no test. RU Baker full-bore packer & Model CBP. RIH w/BP set BP @ 7690'. Working up casing to find hole. Found hole @ 5950'. Hole tested good above and below hole. RIH & PU packer & BP. COOH. RIH w/2-3/8" tubing and saw tooth collar. Set tubing @ 7830'. Displaced 4-1/2 w/packer fluid "Wet-Chem WA5810" to 6853'. COOH laying down 43 jts & set tubing @ 6860'. RU Western & pumped externent balance plug from 6860' to top of cement @ 6712' 2.3 bbls of slurry. 11 sks covered 148 ft w/Class B cement. POOH aying down to 6710', pumped packer fluid "W-5810" from 6710' to 5950'. COOH w/tubing and collar. RIH w/Baker 4-1/2 mement retainer & tubing. Pumped through retainer, OK, set 4-1/2" cement retainer @ 5907', pumped. 5 bbls 3 sks cement on top of retainer. covered from 5907' to 5275'. POOH 25 jts to clear cement & PT 4-1/2" casing from surface to plug @ 5275'. Tested - OK. Belva Christensen from BLM witnessed. Circ. 4-1/2" casing w/WA-5810 packer fluid & RD Western. COOH laying down tubing. RD Baker stinger. Landed donut w/one jt 2-3/8" tubing & "F" inple w/1.81 profile on bottom, off joint.		X Other TA Well	Dispose Water
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Signed Signed Signed Ed Hasely Title Environmental/Regulatory Engine 3 ID:1004 July 17, 1994 (This space for Federal or State office use) Approved by Title Title Superval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make and Montropoly agency of the	w/3-7/8" Bit and 4-1/2" scrapper and wrun log. RU Petro, RIH w/GR-CCL log to at 7900' KB. COOH, Ran two dump bail COOH & RD Petrol. Test 4-1/2" casing & packer & Model CBP. RIH w/BP set BP and below hole. RIH & PU packer & BP. 1/2 w/packer fluid "Wet-Chem WA5810' cement balance plug from 6860' to top or laying down to 6710', pumped packer flucement retainer & tubing. Pumped throubelow retainer. Sting out of retainer & p 25 jts to clear cement & PT 4-1/2" casing Circ. 4-1/2" casing w/"WA-5810 packer w/one jt 2-3/8" tubing & "F" nipple w/1. Dakota, Mesaverde and Gallup formation	cork string. Circ. to 7950'. Circ hole clean correlate w/induction log dated 11-5-63. er runs & dumped 4 sks cement on top of a CIBP = pumped into casing @ 3/4 - 1 BPI @ 7690'. Working up casing to find hole. COOH. RIH w/2-3/8" tubing and saw to to 6853'. COOH laying down 43 jts & set for cement @ 6712' 2.3 bbls of slurry, 11 sks and "WA-5810" from 6710' to 5950'. COOH augh retainer, OK, set 4-1/2" cement retained umped 9.6 bbls 46 sks cement on top of reag from surface to plug @ 5275'. Tested - Of fluid & RD Western. COOH laying down to 81 profile on bottom, off joint. RD BOP's as were permanently abandoned and the restained and the restained of the set of the s	w/produced water. COOH w/work string to COOH & RIH w/4-1/2" Baker CIBP, set BP BP @ 7900', covered 50 ft of 4-1/2" casing. M @ 350-400 psi, no test. RU Baker full-bore Found hole @ 5950'. Hole tested good above oth collar. Set tubing @ 7830'. Displaced 4-t tubing @ 6860'. RU Western & pumped s covered 148 ft w/Class B cement. POOH w/tubing and collar. RIH w/Baker 4-1/2 er @ 5907', pumped .5 bbls 3 sks cement stainer, covered from 5907' to 5275'. POOH K. Belva Christensen from BLM witnessed. ubing. RD Baker stinger. Landed donut & NU WH. Shut-in well. RD rig & released.
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FARMINGTON DISTRICT OFFICE