

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078284

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

S.J. 29-6 Unit #76

9. API Well No.

30-039-07557

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit N, 880' FSL & 1460' FWL
Section 23, T-29-N, R-6-W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Pit Closure**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and the details of the closure are attached.

Dennis J. Hunt
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 4 1995

OIL CON. DIV.
DISK 3

14. I hereby certify that the foregoing is true and correct

Signed

E. H. H. H.

Title **Environmental Engineer**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 27 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Dragon Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 29-6 Unit #76
Well Name

Location: Unit or Qtr/Qtr Sec ^{SE} SE Sec 23 T 29N R 6W County Rio Arriba

Pit Type: Separator ☒ Dehydrator ☐ Other ☐

Land Type: BLM X , State _____, Fee _____, Other _____

Pit Location: Pit dimensions: Length 10', width 10', depth 3'
(Attach diagram)

Reference: wellhead x , other

Footage from reference: 70

Direction from reference: _____ Degrees _____ East North X
of
_____ West South

Depth to Ground Water: 90 Less than 50 feet (20 points)
(vertical distance from X 50 ft to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 points) 10
highwater elevation of
ground water)

Wellhead Protection Area:
(less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).

<u> </u>	Yes	(20 points)	
<u> X </u>	No	(0 points)	<u> 0 </u>

Distance to Surface Water:	_____	Less than 200 feet	(20 points)	
(Horizontal distance to perennial	_____	200 feet to 1000 feet	(10 points)	
lakes, ponds, rivers, streams, creeks,	<u> X </u>	Greater than 1000 feet	(0 points)	<u> 0 </u>
irrigation canals and ditches.)				

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: 9/19/94 Dated Completed: N/A

Excavation _____ Approx. cubic yards 4

Landfarmed _____ Insitu Bioremediation _____

Other Surface spreading

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment showed soils to be clean at the surface and at 3'
below pit bottom. The top 1' of soil tested clean, but visually
appeared contaminated. This soil was spread out on the surface.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom.

Sample date 9/1/94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

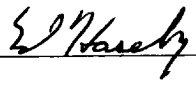
Field Headspace (ppm) 75

TPH 20

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/20/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

REVISED DATE: SEPT 29, 1994

CJC

1994

ENVIROTECH, INC.

REVISED DATE SEP 1 2PM 1994												CUC		EPA METHOD 8020 (PPB)						
PIT NO.	WELL NAME	U S I N	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	(KOLIMWATER FINE (FIBER) Sub Seal Depth)	SOIL TYPE	SAMPLE NO.	Organic Vapor Metric (PPM)	Total Recoverable Per Hydro. (PPM)	METHOD 5030 PURGE - AND - TRAP				TOTAL BTEX	STATUS			
												Benzene	Toluene	Ethyl Benzene	Xylene					
PA244	SAN JUAN 30-6 #78	N23906	SEP	10	1000	09/01/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	3 75	304 20						CLOSE			
PA245	SAN JUAN 31-6 #15	H023006	SEP	0	5000	09/01/94	NO	CLAY/SS	T1@ 2.5'	0	16						CLOSE			
PA246	SAN JUAN 30-6 #104 DK	H113005	SEP	0	5000	09/02/94	NO	CLAY	T1@ 4.5' T1@ 6.0'	0 0	20 30						CLOSE			
PA247	SAN JUAN 30-6 #65 DK	M363005	SEP	0	5000	09/02/94	NO	SHALE/CLAY	T1@ 3.5' T1@ 6.0'	0 1	14 12						CLOSE			
PA248	SAN JUAN 32-7 #54 FRT/PC	A093107	SEP	0	5000	09/02/94	NO	CLAY/SHALE	T1@ 3.5' T1@ 6.0'	0 0	34 20						CLOSE			
PA249	INDIAN #1	P162703	SEP	0	5000	09/12/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	438 972	3600 699			23900	4800	5500	CLOSE			
PA249	GOVERNADOR #1	M142805	SEP	0	5000	09/12/94	NO	CLAY/SAND	T1@ 3.5'	8	602						CLOSE			
PA250	INDIAN #2	L162803	SEP	0	5000	09/08/93	NO	CLAY/SAND	T1@ 4.5' T1@ 7.0'	1023 315	13600 26	63		95	36	150	REMEDIAL TO 7.0'			
PA251	BLANCO #11	J263108	SEP	10	1000	09/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	7 0	26 29						CLOSE			
PA252	BLANCO #7	J353108	SEP	10	1000	09/13/94	NO	CLAY	T1@ 7.0' T1@ 12.0'	221 35	3620 50						REMEDIAL TO 12.0'			
PA253	STEWART A COMB #3	A323010	SEP	10	1000	09/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	45 696	28 74	NC	18000	11300	63700	63000	REMEDIAL			
PA254	AZTEC #5	A173210	SEP	0	5000	09/13/94	NO	SNDY CLAY	T1@ 0.5' T1@ 3.0'	0 632	30 126	48	55	ND	100	203	CLOSE			
PA256	SAN JUAN 28-5 #22-8 MO	L082805	SEP	20	100	09/20/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	1 4	14 12						CLOSE			
PA260	SAN JUAN 31-6 #5	K313108	SEP	10	1000	09/22/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	15 1	40 24						CLOSE			
PA261	SAN JUAN 32-6 #1	G233108	SEP	0	5000	09/23/94	NO	CLAY	T1@ 0.5' T1@ 3.0'	0 0	22 20						CLOSE			

ENVIRTECH INC

1790 W HWY 64 FARMINGTON NM 87401
(505) 632-0615

WELL NO **PA244**

FIELD REPORT - SITE ASSESSMENT

WELL NO **93162**

DATE **7/17/71**

DATE SAMPLED **7/17/71**

DATE ANALYZED **CVE**

ANALYST **CVE**

LABORATORY **CVE**

REMARKS

DATE

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NO

LEASE **SF 078284** WELL **San Juan 29-62 NR 76**
SEC **23** TWP **29N** RNG **6W** FM **NM** INTER **R. A. 100 NM** PIT **Sep.**

Ram

70 FEET NW
0-1' **cl, tan, drb, with Bk oily sludge, odor**
1-3' **cl, tan, dry, slight odor, soft**
@ 3' **sandstone, green, grey, hard, slight odor, dry (bedrock)**

DEPTH	DIAMETER	WELL	NO	DATE	TIME	WELL	NO
T1@6'	710	10	20	2	10	20	
T1@3.5'	711	10	20	2	152	304	

90
none
>1000'
10
<1000

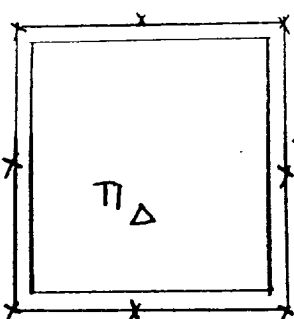
SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS

SCALE

0 20 FEET
SITE DIAGRAM

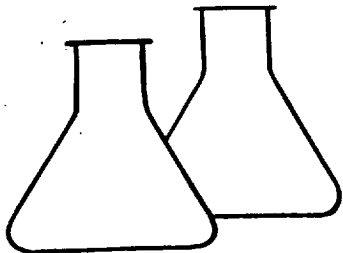
TH=	TH=	TH=	TH=
SOIL TYPE	SMPL TYPE	SMPL TYPE	SMPL TYPE
0			
1			
2 - Pit			
3 <u>Btm</u>			
4			
5 <u>cl</u>			
6 <u>25/20.0</u>			
<u>sandstone (dark)</u>			

N



Separator

SOIL TYPE: S - Sil, F - Sand, G - Gravel, P - Peat, L - Lignite, M - Moss, W - Well



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

10/26/94 11:18:55

10/26/94 11:18:55

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 6'	Date Analyzed:	9-01-94
Project Location:	San Juan 29-6 #76	Date Reported:	9-26-94
Laboratory Number:	GAC0710	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	20	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	-----	-----	-----
	14	13	7

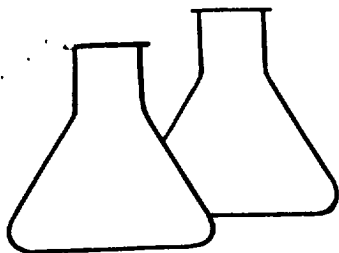
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA244

Jack Collins
Analyst

Morris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 3.5'	Date Analyzed:	9-01-94
Project Location:	San Juan 29-6 #76	Date Reported:	9-26-94
Laboratory Number:	GAC0711	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	304	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	14	13	7

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA244

C. Jack Collins
Analyst

Morris D. Young
Review