

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
SF-078284

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
- b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
San Juan 29-6 Unit8. Lease Name and Well No.  
SJ 29-6 Unit # 769. API Well No.  
30-039-0755710. Field and Pool, or Exploratory  
So. Blanco Pictured Cliffs11. Sec., T., R., M., or Block and  
Survey or Area  
Section 23, T29N, R6W12. County or Parish  
Rio Arriba, NM

17. Elevations (DF, RKB, RT, GL)\*

6686' GL

## 2. Name of Operator

Phillips Petroleum Company

## 3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

## 3a. Phone No. (include area code)

505-599-3454

## 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Unit N, 880' FSL &amp; 1450' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

## 14. Date Spudded

10/14/63

## 15. Date T.D. Reached

11/5/63

## 18. Date Completed

12/14/60

18. Total Depth: MD  
TVD8066'  
8066'19. Plug Back  
TVD5260' CIBP  
5260' CIBP20. Depth Bridge Plug Set: MD  
TVD5260'  
5260'

## 21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL GSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	322'		175 SX			
7-7/8"	4-1/2"	11.6#	0	8065'	5595&3679	380 SX			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3651'	n/a						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			3574' - 3662'	.3"	22	
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3574' - 3662'	750 gal 15% HCL & ballsealers
3574' - 3662'	92,320 gal 70 Quality 20# Linear N2 foam w/101,560 # 20/40 Brady sand.
	Total N2 - 914,500 scf.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	12/13/00	1	→		438	5			flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	70#	→		438	5			SI waiting to first deliver

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Kirtland	2938	3244	Sandstone/shale		
Fruitland	3244		Coal, Sandstone/shale		
Pictured Clf	3557		Marine Sands		
Lewis	3605		Sandstone/shale		
Cliffhouse	5453		Sandstone/shale		
Pt. Lookout	5755		Sandstone/shale		
Mancos	5900		Shale		
Gallup	6806		Sandstone/shale		
Greenhorn	7731		Limestone/shale		
Graneros	7787		Sandstone/shale		
Dakota	7926	TD	Sandstone/shale		
			Same as reported on DK compl. dated 12/4/63		

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 12/19/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.