Form 31	60-5
(August	1999)

UNITED STATES

FORM APPROVED

(August 1999)		OF THE INTERIO			OMB Expires: 1 5. Lease Serial	NO. 1004-0135 November 30, 2000
	SUNDRY NOTICES Do not use this form for abandoned well. Use For	r proposals to the or to	ro- an 💛 🖂		SF-078284	ottee or Tribe Name
	SUBMIT IN TRIPLICATE	FIN	CEIVED S	P-BEC 19	7. IDONE & CA	/Agreement, Name and/or No
	as Well Other	10	DIST	4 12 11 11/19	San Juan 29 8. Well Name as	9-6 Unit nd No.
2. Name of Operator Phillips Petrole	um Company		5.3.3		SJ 29-6 Uni 9. API Well No.	
	NBU 3004, Farmingt ge, Sec., T., R., M., or Surve & 1450' FWL		3b. Phone No. (include a) 505-599-3454	ea code)	Basin Dakot	ool, or Exploratory Area
Section 23, T29N	, R6W				11. County or P Rio Arriba.	arish, State
12.	CHECK APPROPRI	ATE BOX(ES) TO II	NDICATE NATURE OF NO	TICE, REPORT,	OR OTHER DAT	ГА
TYPE OF S	UBMISSION		TYF	E OF ACTION		
Notice of		Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off Well Integrity
X Subseque		Casing Repair	New Construction Plug and Abandon	Recomplete Temporaril		X Other Added
Final Aba	ndonment Notice	Convert to Inject		Water Disp	-	PC pay to TA'd Dakota well
13. Describe Proposed or	Coommpleted Operation (clear	y state all pertinent deta	nils, including estimated startin	date of any pro	posed work and a	pproximate duration thereof

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 donce testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/9/00 LO/TO location. MIRU Key Energy #29. ND WH & NU BOP. PT-OK. COOH w/1 jt tubing. RIH w/4-1/2" bit & scraper to 1545'. Drilled out cement stringers from 1600' to 1900'. Circ. hole. Ran 2-3/8" tubing from 1900' to 5662'. Roll hole w/2% KCL. PT casing to 500 psi - OK. COOH. Blue Jet ran GR/CCL/CBL from 4600' to 2500'. Ran GSL from 3900' - 3400'. RIH w/4-1/2" CIBP & set @ 5260'. RIH w/packer & set @ 70'. PT - OK. COOH w/packer. Perforated PC interval @ 1 spf (.3") as follows:

3658', 3656'. 3654', 3646', 3644', 3642', 3640', 3638', 3636', 3635', 3634', 3612', 3610', 3584', 3582', 3580', 3578', 3576', 3574' Total 22 holes.

RIH w/FB packer & set @ 3370'. Acidized perfs w/750 gal 15% HCL & ballsealers. Released packer & knocked bals off. COOH w/packer. RU to frac. Pumped 92,320 gal 70 Quality 20# Linear N2 foam w/101,560 # 20/40 Brady sand. Total N2 - 914,500 scf. ATP - 1700 psi, ATR-45 bpm. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8" tubing to clean out fill (CIBP still set @ 5260'-left in hole). PU & landed tubing @ 3651' w/"F" nipple set @ 3618'. ND BOP & NU WH. PT-OK. Pumped off expendable check. RD & released rig 12/14/00. Turned well over to production to first deliver PC.

itle				
Sr. Regulatory/Proration Clerk				
Date	12/19/00			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		properties to the factor of		
Title		(1.13)	Date 1 4 2001	
Office Se			7 7	
	OR STAT	Sr. Reg Date 12/19/00 OR STATE OFFICE USE Title	Sr. Regulatory/Propate 12/19/00 OR STATE OFFICE USE Title	