Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	/
OMB'NO. 1004-0137	
Expires: November 30, 20	00

	WEL	L COM	PLETION C	R REC	OMPLET	TON RE	POR	AND	19 28 29	300	5. Lease Sen	al No. 284		
ia. Type	of Well [oil W	ell X Gas V	Vell	Dry	Other	K	J. Jacon	4	7			or Tribe Name	
b. Type	of Completion		New Well	☐ Wor	k Over 🔲	Deepen		Plug Hil d	N EDD	ff. Resvi			ement Name and N	lo.
2. Name	of Operator						18	OU C	7∟ √ <u>=</u>				-6 Unit	
Phillips Petroleum Company S1 29-6 Unit														
3. Address Phone No. finclude area code								. V/	9. API Well		<u> </u>			
5525 Highway 64, NBU 3004, Farmington, NM 87401 \$\infty\$ 505-599-3456\$ 4. Location of Well (Report location clearly and in accordance with Federal requirements) \$\infty\$ (1.711) \$\infty\$								3454	30-039					
At surface Unit N, 880' FSL & 1450' FWL								10. Field and Pool, or Exploratory So. Blanco Pictured Cliffs						
At top prod. interval reported below Same as above								11. Sec., T., R., M., or Block and Survey Section 23, T29N, R6W						
At total	depth	Same	e as abov	<u> </u>							12. County o	r Parish	13. State	
14. Date S	pudded	15. Da	te T.D. Reac	hed		16. Da	te Con	npleted			Rio Arrib		NM RKB, RT, GL)+	
10/1	4/63		11/5/63				D&A	. [2	Ready	to Prod.	21014401		•	
	Depth: MD	00	 	Di D	1. T. D M	<u> </u>		12/14/00					36' GL	
10. Total :	TVD)66'	. Plug Bac	ck T.D.: M T	VD 526	260'C 50' C		20. D	epth Bridge l		ID VD	5260' 5260'	
21. Type !	Electric & Othe	r Mechar	nical Logs Ru	(Submit					22. Was	well cored?	X No		Submit analysis)	
OD (00)	/0D1 001								Was	DST run	X No	Yes (S	Submit report	
	/CBL GSL								Dire	ctional Survey	? X No	<u> </u>	Yes (Submit	
23. Casing	g and Liner Red	ord (Rep	ort all strings	set in well					т					
Hole Size	Size/Grade	Wt.(#ft.			I (MD)	Stage Cem Depth			No.of Sks. & Slurry Vol. ype of Cement (BBL)		Cement Top*		Amount Pulled	
2-1/4"	8-5/8"	24#	. 0	32				175	sx					
7-7/8"	4-1/2"	11.6#	0	806	55' !	5595&36	<u> 579</u>	380	sx					
			_	 							-			
				-					i					
24. Tubing	Record			_1				<u> </u>						
Size	Depth Set (N	(D) D	asker Death (M	D. 6	ize	Darah Caa	(MED)	In ton	d arm	T a:	T = 1 = 1		1	
2-3/8"	3651	, F.	acker Depth (M n/a	D) "	, ize	Depth Set	(MD)	Packer De	epth (MD)	Size	Depth Set	(MD)	Packer Depth (M	D)
25. Produc	ing Intervals	-			2	6. Perfor	ration R	lecord			Vicined Science			
	Formation		Тор	Bot	tom	Per	forated	Interval		Size	No. Holes		Perf. Status	
A) Pictured Cliffs					3574' -		3662'		.3"	22		7		
B)													Ō	
C)													and the same	
D)			<u> </u>								<u> </u>	-	and the second s	
	Fracture, Treat	ment, Ce	ment Squeeze	Etc.							ing.		<u>ربي</u>	
	Depth Interval		750	3 454				Amount and	Type of M	aterial			N	
	4' - 3662'				HCL & ba					24 552 11				
357	4' - 3662'						Line	ar N2 f	oam w/l	01,560 #	20/40 Br	ady s	and.	
			lotai	N2 - 9	14,500	SCT.					ACCEPTE	ט רטו	R RECORD	
28. Product	ion - Interval A	<u> </u>	ļ						· -·		IIIN	1 9	2001	
Date First Produced SI	Test Pats 12/13/00	Hours Tested	Test Production	Oil BBL	Gas MCF 438	Water BBL 5	Oil Gravi	ty	Gas Gravity	Product	ion Method		ELE GEFICE	
Choke Size	Tbg.	Csg.	24	Oil	Gas	Water	Gas:		Well		BY	ועייפוי	tot test	
1/2"	Press. Flwg. n/a		Hr.	BBL	мсғ 438	BBL 5	Ratio		Status	SI	waiting t	to fi	rst deliver	
Date First	uction-Interval		Tot	Cit	G.,	Mf-A	Lou		-	T- ·				
Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ty ·	Gas Gravity	Product	ion Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: 6 Ratio		Well Status				-	

28b. Produ	iction - In	terval C								 _		
Date First Produced	Test Date	Hour	's Test	Oil	Gas	Water	Oil	Gas	Production Method			
Choke	Tbg.			BBL.	MCF	BBL	Gravity	Gravity				
Size	Press. Flwg.	Csg. Press	3. 24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Producti	· · · · · ·	l D							.	· · · · · · · · · · · · · · · · · · ·		
Date First Produced	Test Date	Hour Teste	d Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Oil Ratio	Well Status				
29. Disposi	ition of G	as (Sold, us	ed for fuel, vented	l, etc.)	···	<u> </u>						
30 Summa	ury of Por	ous Zones	Include Aquifers	\ <u>.</u>			·					
Show all	importar	nt zones of epth interv	porosity and co	ntents the	ereof: Co time too	red intervol open,	vals and all drill- flowing and sh	stam	ation (Log) Markers			
Formati	ion	Тор	Bottom	Descriptions, Contents, etc.					Тор			
	1011	rop	Bottom		Descripti	ions, Con	tents, etc.		Name Meas. Depth			
Kirtland	d	2938	3244	Sand	dstone/	shale						
Fruitla	nd	3244		Coa	l, Sand	stone/	shale					
Picture	d Clf	3557		Mar	ine San	ds						
Lewis	· · · · · · · · · · · · · · · · · · ·											
Cliffhou	use	5453		1	istone/							
Pt. Lookout 5755				1	istone/							
Mancos	January Share											
Gallup		6806		ı	dstone/	shale						
Greenhor	, and a series and a											
Graneros												
Dakota 7926 TD Sandstone/shale												
				Same	e as re	ported	on DK comp	1.				
				date	ed 12/4	/63						
			plugging procedi	ure):								
33. Circle e												
			s (1 full set req'd		2. Geologi	c Report	3. DST Repo	ort 4. Direction	onal Survey			
5. Sundr	y Notice	for pluggin	g and cement ver	ification	6. Core	Analysis	7. Other					
34. I hereby	certify t	hat the fore	going and attache	d informa	ation is con	mplete and	d correct as deter	mined from all av	vailable records (see atta	ached instructions)*		
Name (pl	lease prin	(t)	Pat	sy Clu	gston			ritle <u>Sr. R</u> e	egulatory/Prorat	tion Clerk		
Signature	<u> </u>	Tal	uz C	lus	5/2		I	Date12,	/19/00			
			<i>V</i>									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.