

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen
 Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface Unit N, 880' FSL & 1450' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. Date Spudded 10/14/63
 15. Date T.D. Reached 11/5/63
 16. Date Completed 12/14/00
 D & A Ready to Prod.

18. Total Depth: MD 8066' TVD 8066'
 19. Plug Back T.D.: MD 5260' CIBP TVD 5260' CIBP
 20. Depth Bridge Plug Set: MD 5260' TVD 5260'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL GSL

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	322'		175 SX			
7-7/8"	4-1/2"	11.6#	0	8065'	5595&3679	380 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3651'	n/a						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			3574' - 3662'	.3"	22	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3574' - 3662'	750 gal 15% HCL & ballsealers
3574' - 3662'	92,320 gal 70 Quality 20# Linear N2 foam w/101,560 # 20/40 Brady sand.
	Total N2 - 914,500 scf.

ACCEPTED FOR RECORD
 JUN 19 2001
 FARMINGTON FIELD OFFICE
 BY _____

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	12/13/00	1	→		438	5			Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	70#	→		438	5			

SI waiting to first deliver

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	31. Formation (Log) Markers	
				Name	Top Meas. Depth
Kirtland	2938	3244	Sandstone/shale		
Fruitland	3244		Coal, Sandstone/shale		
Pictured Clf	3557		Marine Sands		
Lewis	3605		Sandstone/shale		
Cliffhouse	5453		Sandstone/shale		
Pt. Lookout	5755		Sandstone/shale		
Mancos	5900		Shale		
Gallup	6806		Sandstone/shale		
Greenhorn	7731		Limestone/shale		
Graneros	7787		Sandstone/shale		
Dakota	7926	TD	Sandstone/shale		
			Same as reported on DK compl. dated 12/4/63		

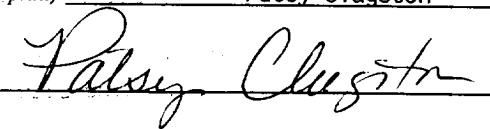
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Sr. Regulatory/Proration Clerk

Signature  Date 12/19/00