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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form @-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico October 2, 1962
				(Place) (Date)
E ARI	E HER	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Pasc	o Natu	ral Ga	s Compa	ny San Juan 29-6 Unit, Well No 72 , in SW 1/4 SW
	Compan	y or Ope	rator)	(Lease)
	<b>4</b>	, Sec		T 29N , R 6W , NMPM., Blanco Mesa Verde Pool
	Arrib	A		County Date Spudded 8-7-62 Date Drilling Completed 8-28-62
				Elevation Total Depth 5663 PBTD 5609
P	lease in	dicate lo	cation:	Top Oil/Gas Pay 5102 Perf. Name of Prod. Form. Mesa Verde
D	C	В	TA	Top Oil/Gas Pay Name of Prod. Form.
٦	•	~	"	PRODUCING INTERVAL -
				5102-08, 5122-28, 5460-66, 5494-5500, 5536-42
E	F	G	H	Open Hole None Depth Shoe 5663 Tubing 5598
- 1				open note casting side to the funding
┯┧	K	J	<del>                                     </del>	OIL WELL TEST - Choke
L	V		+	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
_		i		
CX			<u> </u>	GAS WELL TEST -
)'8,	990 'W			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing .	(Foot Casing	AGE) and Come:	nting Recor	Method of Testing (pitot, back pressure, etc.):
- •	,	Feet	Sax	Test After Acid or Fracture Treatment: 10,240 MCF/Day; Hours flowed 3
				Choke Size 3/4" Method of Testing: Calculated A.O.F.
9 <b>5/</b> 8	3	122	100	Choke Size 3/ + Method of lesting: Valentiaved A.V.F.
			. –	Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7	3	490	130	sand): 92,000 gal. water, 70,000# sand.
10	.   .	~~	000	Casing 1069 Tubing Press. 807 Date first new oil run to tanks
1/2	2 2	266	220	Press. 1009 Press. Of oil run to tanks
1/4	."   5	598		Cil Transporter El Paso Hatural Gas Products Company
		7,70		Gas Transporter El Paso Natural Gas Co.
marks	<b>3:</b>		···	OCT 0 1062
				OCT8 1962
			••••••••••	OIL CON. COM./
				and any less to the best of my knowledges. 3
I h	ereby co	ertify tha	at the info	ormation given above is true and complete to the best of my knowledge. T. 3
pprove	d. UU	<b>8 196</b>	<b></b>	, 19. El Paso Natural Gas Company (Company or Operator)
	OIL C	ONSER	VATION	COMMISSION By:(Signature)
,	<b>.</b>	-1 6	_11. 507	
) :	Jrigina	ii Dign	ea by W	7. B. Smith Petroleum Engineer  Send Communications regarding well to:
	co o		2 . Tr. F	
ير tle		<b>₩</b> , », \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	يطأ ويهوون المهواوي	•
				Box 990, Farmington, New Mexico