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1-L. G. Truby
1-W. R. Johnston
2-Phillips Petroleum
1-File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Formation Mesaverde County Rio Arriba

Initial xx Annual ____ Special ____ Date of Test 4-1-57

Company Pacific Northwest Pipeline Lease 29-6 Well No. 28-24

Unit N Sec. 24 Twp. 29N Rge. 6W Purchaser Pacific Northwest Pipeline Corp.

Casing 5 1/2 Wt. ____ I.D. ____ Set at 6066 Perf. 5484 To 6002

Tubing 2 Wt. ____ I.D. ____ Set at 5955.84 Perf. ____ To ____

Gas Pay: From ____ To ____ L ____ xG .650 -GL ____ Bar.Press. 12

Producing Thru: Casing ____ Tubing xx Type Well Single

Date of Completion: ____ Packer no Single-Bradenhead-G. G. or G.O. Dual Reservoir Temp. ____

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ (T-C) Shut in 7 days Type Taps ____

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1098		1097		
1.		3/4	330		63	330	63	825		3
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		342	.9971	.9608	1.035	4193
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
F_c ____ $(1-e^{-s})$ ____ P_c 1109 P_c^2 1229.9

No.	P_w Pt (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	837 P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.									
2.						700.6	529.3		2.32
3.									
4.									
5.									

Absolute Potential: 7,888 MCFPD; n .75/1.8797

COMPANY Pacific Northwest Pipeline Corporation
ADDRESS 405 West Broadway, Farmington, New Mexico
AGENT and TITLE C. R. Wagner - Petr. Tech. Engineer
WITNESSED ____
COMPANY ____

REMARKS

RECEIVED
APR 12 1957
OIL CON. COM.
DIST. 3

bb

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

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